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Submit One Copy To Appropriate District  Office  District 1  1625 N French Dr., Hobbs, NM 88240  State of New Mexico  Minerals and Natural Resources	Form C-103 March 18, 2009 WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION	30-025-37248
District III 1000 Rug Brazos Rd Aztec, NM 87410	5. Indicate Type of Lease  STATE FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505 87505	6. State Oil & Gas Lease No. EO-2064-0001
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name South hour Lakes Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 16
2. Name of Operator  Pride Energy Company	9. OGRID Number / 151323
3. Address of Operator P.O. Box 701950, Tulsa OK 74170	10. Pool name or Wildcat South Four Lakes Deronian ✓
4. Well Location	/
Unit Letter J: 1,850 feet from the South line and 1,980 feet from the East line  Section 2 Township 12S Range 34E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4146 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Pata
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI  PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LLING OPNS. P AND A
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	IN HAS BEEN WELDED OR
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines.	All fluids have been removed from non-
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Pres. of Pride Oil & G of G. P. of Pride En	
TYPE OR PRINT NAME John W. Pride E-MAIL: johnp@pride-ene For State Use Only	
APPROVED BY: Approval (if any):  Conditions of Approval (if any):	ce Officer DATE 5/25/20