Submit To Appropriate	District Office											0.105			
Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies Fee Lease - 5 copies State of New Mexico Energy, Minerals and Natural Resources									Form C-105 Revised June 10, 2003						
Fee Lease - 5 copies District I 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe. NM 87505									WELL API NO. 30-025-37774						
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division									5. Indicate Type of Lease						
District III HOBBOUGE 1220 South St. Francis Dr.									STATE STATE FEE						
1220 S St Francis Dr , Santa Fe, NM 87505									State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER									7. Lease Name or Unit Agreement Name						
b Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER								State 1							
2 Name of Operator								8 Well No.							
·								002							
Cimarex Energy Co. of Colorado 3 Address of Operator								9. Pool name or Wildcat							
PO Box 140907; Irving, TX 75014-0907									Antelope Ridge; Atoka (Gas)						
4 Well Location															
Unit Letter B		_Feet From Th			<u> </u>	1980			East	Line					
Section 2 10. Date Spudded		ownship hed 12. I	24S Date Compl. (RangeRange	Т	34E 13. Elevatio	NMPl ons (DF&	vi & RKB, RT, GR, 6	Cou	inty Lea	Casıngl	nead			
05-06-06	07-06-06		11-	21-06			34	24' GR							
15. Total Depth	16. Plug Bac		17. If Multi Zones?	ple Compl. How	Many	18. Int Drille	tervals d By	Rotary Tools		Cable To	ools				
13900'		174'	tom Nome					Rotar		Directional Sur	rvov M	ada			
19. Producing Interval(s), of this completion - Top, Bottom, Name Antelope Ridge; Atoka (Gas) 13055'-13722'									was.	Ye	-	auc			
21. Type Electric and	Other Logs Run							22. Was Well C	Cored						
Cement Bond, N	eutron, Laterolo	og	CACIN	C DECOL	ND /I	1	11	No	11\			•			
CASING SIZE	WEIGH	Γ LB,/FT.		TH SET		HOLE SIZE		ngs set in we		RECORD	<u> </u>	AMOUNT			
						<u> </u>						PULLED			
13-3/8" H-40				93'		17-1/2" 12-1/4"			210 sx						
9-5/8" J-55 7" N-80				235' 100'	•	8-3/4"			225 sx						
24.		<i>Οπ</i>	LINER F		25			1230 sx TOC 5185' by TS TUBING RECORD							
SIZE	TOP	BOTTOM	SA	CKS CEMENT	SCR	EEN	SIZ	ZE	DEPT	'H SET	PAC	KER SET			
4-1/2" P-110	10811'	1389	5'	335 sx			000 000	2-3/8"		12184'		12184'			
								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							
13392'-13394' 2		13055'-13481' 69301 gal foam 45# gel 7% KCL w/ CO						O2 (65Q) &							
13477'-13481' 1 spf 4 holes (Morrow)								50906# 20/40 Sintered Bauxite							
12242'-12720' 4	spf 408 holes (Atoka)						10000 gal 7-1/2% HCl Acigel w/ Methanol, 500							
						~~~		8" 1.3 g Ball S	ealers						
28 Date First Production	<u></u>	traduction Mar	hod (Ele	PRO		CTION		Wall Charter	Duc J	u Chart\					
11-21-06		Toduction Met	iiou ( <i>r towin</i> g	, gas ıyı, pumpır	ig - 3126	e ana type pt	ump)	Well Status (A		r Snui-in)					
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oıl -	Bbl	Ga	s - MCF	Water	- Bbl	Gas -	Oıl Ratio			
09-03-06	24	32/64			24		64		0		267				
Flow Tubing Press	Casing Pressure	Calculated 2	4 Hour Rate	Oıl - Bbl.		Gas - MCF	1	Water - Bbl		Oil Gravity - Al	PI - <i>(C</i>	orr.)			
105 29 Disposition of Ga	es (Sold used for f	al vantad at-	1	<u> </u>			[			9.7 tnessed By		· · · · · · · · · · · · · · · · · · ·			
Sold	ы (soia, usea Jor Ju	ei, venied, eic.,	,												
30. List Attachments															
Deviation Summ	arv. C-102														
31 .I hereby certify	that the informat	ion shown or	ı both sides	of this form as	true a	nd complet	e to the	best of my know	vledge	and belief		-			
Signature <u>Va</u>	tabillar	usg	Printed Name	Natalie Krı	ıeger	Title	Reg	Analyst 1	Date	4/5/2	010				
1										., 5/2					
E-mail Address	nkrueger@cim	<u>arex.com</u>													

Submit To Appropriate	District Office		Stat	e of New M	lexico	)					For	n C-105		
Fee Lease - 5 copies District I	tural F	Resources		Revised June 10, 2										
Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88246  REVISED District II 1625 N Grand Appropriate District Office State of New Mexico Minerals and Natural Resources REVISED District II 1625 N Grand Appropriate District Office State of New Mexico Minerals and Natural Resources REVISED									WELL API NO. 30-025-37774					
District III  Di									5. Indicate Type of Lease					
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505									STATE S FEE State Oil & Gas Lease No.					
									Gus Evus	, c 1 (0.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well.								7. Lease Name or Unit Agreement Name						
OIL WELL GAS WELL DRY OTHER									e or ome rig	sreement iva				
b. Type of Completion NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.								G 1						
WELL OVER BACK RESVR. OTHER  2. Name of Operator								State 1  8. Well No.						
								6. WEIT INO.						
Cimarex Energy Co. of Colorado  3. Address of Operator								9. Pool name or Wildcat						
										(6				
PO Box 140907; Irving, TX 75014-0907 4. Well Location								Antelope Ridge; Morrow (Gas)						
Unit Letter B Section 2		_Feet From Th	e <u>North</u> 24S	Line and Range			Feet F	From The		Line				
10. Date Spudded	11. Date T.D Rea	ched 12 I		Ready to Prod.)			(DF&	RKB, RT, GR	Count		Casinghead			
05-06-06 15. Total Depth	07-06-06 16 Plug Ba			·21-06 ple Compl How	Many	18. Interv		24' GR Rotary Tools		Cable T	Cable Tools			
-			Zones?	-	ividity	Drilled B		Rotary 10013			0013			
13900'		774'	tom Name	2				Rot	ary 20. Was Dir	rectional Su	rvev Made			
19 Producing Interval(s), of this completion - Top, Bottom, Name Antelope Ridge; Morrow (Gas) 13242'-13720' (currently behind RBP, DHC Auth Pendir										Y	•			
21. Type Electric and Other Logs Run Cement Bond, Neutron, Laterolog								22 Was Well Cored No						
23.	cuiron, Euteron	<u>~5</u>	CASIN	G RECOF	RD (R	eport all s	strin		vell)					
CASING SIZE	WEIGH	IT LB./FT.		TH SET		HOLE SIZE			ENTING RE	ECORD		MOUNT ULLED		
13-3/8" H-40		48#		393'		17-1/2"			10 sx		0222			
9-5/8" J-55 7" N-80		10#	5235' 11100'		12-1/4" 8-3/4"				225 sx 35' by TS					
24.	<u>_</u>	26#		LINER RECORD		2-3/4			TUBING R					
	ГОР	BOTTOM		CKS CEMENT	SCRE	EN	SIZ		DEPTH		PACKER			
4-1/2" P-110 26 Perforation rec	10811'	13895	5'	335 sx	27 4	CID SHOT	ED	2-3/8"		184'		2184'		
13055'-13114' 1	spf 10 holes (I	Morrow)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED									
13392'-13394' 2 spf 6 holes(Morrow)						13055'-13481' 69301 gal foam 45# gel 7% KG					w/ CO2	(65Q) &		
13477'-13481' 1 spf 4 holes (Morrow)   12242'-12720' 4 spf 408 holes (Atoka)						2'-12720'	-	50906# 20/40 Sintered Bauxite 10000 gal 7-1/2% HCl Acigel w/ Methano				1 500		
	- <b>F</b>	()			1227	2 -12/20		/8" 1.3 g Ball Sealers			1, 300			
28				PRO	DUC	CTION								
Date First Production 11-21-06		Production Met Flowing	nod (Flowing	, gas lift, pumpin	g - Size and type pump) Well Status (Prod. or Shut-in) SI behind RBP									
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - B	3b1	Gas	- MCF	Water - 1	Bbl	Gas - Oil	Ratio		
08-31-06	24	21/64			0		650	)	36					
Flow Tubing Press.	Casing Pressure	Calculated 24	Hour Rate	Oil - Bbl.	Ga 	ıs - MCF	V	Vater - Bbl.	Oil	Gravity - Al	PI - <i>(Corr.)</i>			
250									Tost W"	and D				
29. Disposition of Ga Sold		uel, vented, etc)							Test Witne	sseu By				
30. List Attachments Deviation Summ										1/2				
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Signature Natalie Krueger Title Reg Analyst 1 Date 4/5/2010														
E-mail Address		X												
L-man Addicss	ina acgeracili	iai Care OIII												