Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105					
District 1 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources					July 17, 2008  1. WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division					30-005.01210					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.					2. Type of Lease  STATE FEE FED/INDIAN					
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 87505	,	Santa Fe, NM 87505					3. State Oil & Gas Lease No.					
		LETION	OR I	RECOMPLETION REPORT AND LOG					engels and the second s					
4. Reason for filing:   ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										5. Lease Name or Unit Agreement Name  GULF DEEP				
COMPLET	ION REI	PORT (Fill ii	n boxes	#1 through #:	31 for State and Fe	or State and Fee wells only)				6. Well Number:				
					through #9, #15 D cordance with 19.			#32 and/or		1,				
7 Type of Com	oletion:							ESERVOIR	MZ OTUENÍ	SWD	CANI	IERSign		
8. Name of Oper				DEEPENING PLUGBACK DIFFERENT RESERVOIF					9. OGRID 17213-					
10. Address of O	perator								11 Paul name or Wildon					
	P.C	). <i>13</i> 0 X	27	69, F	tobbs, 1	VM	88 Z4	<i>( )</i>	25WY	D: San	Andr	es <96121		
12.Location	Unit Ltr	Section	1	Township	Range	Lot	Fee	t from the	N/S Line	Feet from the				
Surface:	$\mathcal{C}$	34		145				6.60	~	1980	W	LEA		
BH: 13. Date Spudded		ME AS		LRFAC	Rig Released		16 Date	Completed	(Dandy to Duad	112	7 El	- (DE 1 DVD		
10.1.0	9 .	10.7.0	9	.	10.8.09		16. Date Completed		711, 2010		17. Elevations (DF and RKB, RT, GR, etc.)			
18. Total Measur	ed Depth	of Well		19. Plug Back Measured Depth 20. Was Directions					l Survey Made?			and Other Logs Run		
22. Producing In			etion - T	Top, Bottom,			/ / / /	ne as	re-entr	7 Non	C (2) 7 c	-entry		
				<u> </u>	CINC DEC	ODD	<u> </u>	11		11)				
23. CASING SI	7F	WEIGH	IT LB./I		SING REC	ORD	(Report				AMO	INT BULLED		
13 <sup>3</sup> /8" 354			\$ 4	8=	428		17 /2		CEMENTING RECORD AMOUNT PULLED  550 St. New T			ONI FULLED		
95/8" 36"			6	3817			121/4"		19505x C		•			
					***									
							<del> </del>							
24.						25.				ORD				
					NER RECORD			25.	Т	UBING REC	ORD			
SIZE	TOP		ВОТ	LI TOM	NER RECORD SACKS CEM		SCREEN	SIZ	E.	DEPTH SET	Г Р.	ACKER SET		
		-	ВОТ				SCREEN		E		Г Р.	ACKER SET 3769		
SIZE  None  26 Perforation	record (i	nterval, size,	and nur	nber)	SACKS CEM	IENT :	27. ACID, S	SHOT, FR	ACTURE, CE	376° MENT, SQU	P.	<b>37</b> 69		
SIZE  None  26 Perforation	record (i		and nur	nber)	SACKS CEM	IENT :	27. ACID, S	SHOT, FRA	ACTURE, CE	DEPTH SET  376  MENT, SQUI  ND KIND MA	P.  EEZE, ET	3769 C. SED		
SIZE  None  26 Perforation	record (i		and nur	nber)	SACKS CEM	IENT :	27. ACID, S	SHOT, FRA	ACTURE, CE	DEPTH SET  376  MENT, SQUI  ND KIND MA	P.	3769 C. SED		
SIZE  None  26 Perforation	record (i		and nur	nber)	open hol	le)	27. ACID, S DEPTH INTI	SHOT, FRA	ACTURE, CE	DEPTH SET  376  MENT, SQUI  ND KIND MA	P.  EEZE, ET	3769 C. SED		
Non C  26 Perforation  28.	record (i	7-4	and nur	nber)	open hol	PRO	27. ACID, S DEPTH INTH 38/7	SIZ 3 SHOT, FR. ERVAL - 4750	ACTURE, CE AMOUNT A  5000	DEPTH SET  376  MENT, SQUI  ND KIND MA'  gal. 15	EEZE, ET	3769 C. SED		
Non C  26 Perforation	record (i	7-4	and nur	nber)	open hol	PRO	27. ACID, S DEPTH INTH 38/7	SIZ 3 SHOT, FR. ERVAL - 4750	ACTURE, CE AMOUNT A  5000	DEPTH SET  376  MENT, SQUI  ND KIND MA	EEZE, ET	3769 C. SED		
Non C  26 Perforation  28.	record (i	7-4	and nur	nber)	open hol	PRO	27. ACID, S DEPTH INTH 38/7	SIZ 3 SHOT, FR. ERVAL - 4750 ON e pump)	ACTURE, CE AMOUNT A  5000	DEPTH SET  376  MENT, SQUI  ND KIND MA'  gal. 15	EEZE, ET TERIAL US	3769 C. SED		
Non C  26 Perforation  28.  Date First Product	record (i	7 - 4	and nur	nber)  50' (	SACKS CEM	PRO	27. ACID, S DEPTH INTH 38/7  DUCTIO  Size and typ	SIZ 3 SHOT, FR. ERVAL - 4750 ON e pump)	ACTURE, CE AMOUNT A  5000  Well Status	DEPTH SET  376  MENT, SQUI  ND KIND MA'  gal. 15  (Prod. or Shut-	EEZE, ET TERIAL US	3769 C. SED .		
26 Perforation  28. Date First Product  Date of Test Flow Tubing	tion	7 - 4	Producti	nber)  50' C  on Method (a	SACKS CEM  -  OPEN hol  Flowing, gas lift, p  Prod'n For	PRO	27. ACID, S DEPTH INTH 38/7  DUCTIO  Size and typ	SHOT, FRAGRIVAL - 475a  ON Gas	ACTURE, CE AMOUNT A  5000  Well Status	DEPTH SET  376  MENT, SQUI  ND KIND MA'  gal. (5)  (Prod. or Shut-  Water - Bbl.	EEZE, ET TERIAL US	C. SED as - Oil Ratio		
26 Perforation  28. Date First Product  Date of Test Flow Tubing Press.	record (i	7 – 4 s Tested g Pressure	Producti Che Calc Hou	nber)  So' (  ion Method (  ke Size  culated 24-  r Rate	Flowing, gas lift, p Prod'n For Test Period	PRO	DUCTION STORY OF THE STORY OF T	SHOT, FRAGRIVAL - 475a  ON Gas	Well Status  Water - Bbl.	DEPTH SET  3 76  MENT, SQUI  ND KIND MA  gal. (5)  (Prod. or Shut-  Water - Bbl.  Oil Grav	EEZE, ET TERIAL US  //. //E	C. SED as - Oil Ratio		
26 Perforation  28. Date First Product  Date of Test Flow Tubing	record (i	7 – 4 s Tested g Pressure	Producti Che Calc Hou	nber)  So' (  ion Method (  ke Size  culated 24-  r Rate	Flowing, gas lift, p Prod'n For Test Period	PRO	DUCTION STORY OF THE STORY OF T	SHOT, FRAGRIVAL - 475a  ON Gas	Well Status  Water - Bbl.	DEPTH SET  376  MENT, SQUI  ND KIND MA'  gal. (5)  (Prod. or Shut-  Water - Bbl.	EEZE, ET TERIAL US  //. //E	C. SED as - Oil Ratio		
26 Perforation  28. Date First Product  Date of Test Flow Tubing Press.	record (i	7 – 4 s Tested g Pressure	Producti Che Calc Hou	nber)  So' (  ion Method (  ke Size  culated 24-  r Rate	Flowing, gas lift, p Prod'n For Test Period	PRO	DUCTION STORY OF THE STORY OF T	SHOT, FRAGRIVAL - 475a  ON Gas	Well Status  Water - Bbl.	DEPTH SET  3 76  MENT, SQUI  ND KIND MA  gal. (5)  (Prod. or Shut-  Water - Bbl.  Oil Grav	EEZE, ET TERIAL US  //. //E	C. SED as - Oil Ratio		
26 Perforation  28. Date First Product  Date of Test Flow Tubing Press.  29. Disposition o  31. List Attachmo	record (i	7 - 2 s Tested g Pressure	Producti Cho Cald Housel, vent	nber)  So' (  Son Method (  ke Size  culated 24-  r Rate  ed, etc.)	Flowing, gas lift, p Prod'n For Test Period Oil - Bbl.	PRO pumping	DUCTION Size and type  Gas - MC	SIZ SHOT, FRA ERVAL - 475a ON e pump)	Well Status  Water - Bbl.	DEPTH SET  3 76  MENT, SQUI  ND KIND MA'  gal. (5)  (Prod. or Shut-  Water - Bbl.  Oil Grav  30. Test Witner	EEZE, ET TERIAL US  //. NE  in)  G  voty - API -	C. SED as - Oil Ratio  (Corr.)		
28. Date First Product  Date of Test Flow Tubing Press.  29. Disposition o  31. List Attachmo	record (i 381  Stion  Hours  Casin  F Gas (So.	7 - 4  3 Tested  g Pressure  Id, used for fi	Production Check Calcher Housel, vent	nber)  50' C  on Method (A  ke Size  culated 24- r Rate  ed, etc.)	Flowing, gas lift, p Prod'n For Test Period	PRO Dumping -	DUCTION Size and type  Gas - MC  Typit.	SIZ SHOT, FRA ERVAL - 475a ON e pump)	Well Status  Water - Bbl.	DEPTH SET  3 76  MENT, SQUI  ND KIND MA'  gal. (5)  (Prod. or Shut-  Water - Bbl.  Oil Grav  30. Test Witner	EEZE, ET TERIAL US  //. NE  in)  G  voty - API -	C. SED as - Oil Ratio  (Corr.)		
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28. Date First Product  Date of Test Flow Tubing Press.  29. Disposition o  31. List Attachmo  32. If a temporary  33. If an on-site b	tion  Hours Casin  Gas (Socients  / pit was surial was	Tested  g Pressure  Id, used for fu	Production Check Calcher Check C	nber)  So' (  con Method (  ke Size  culated 24- r Rate  ed, etc.)  tha plat with  ort the exact	Flowing, gas lift, p  Prod'n For Test Period  Oil - Bbl.  the location of the location of the ones Latitude oth sides of this	PRO Dumping - tempora site buria	DUCTIC Size and typ  Gas - MC  Ty pit.  I: //A	SIZ  SHOT, FRA  ERVAL  - 4750  ON  e pump)  Gas  Complete	Well Status  Well Status  Water - Bbl.  Logitude to the best of	DEPTH SET  376  MENT, SQUI  ND KIND MA'  gal. 15  (Prod. or Shut-  Water - Bbl.  Oil Grav  30. Test Witner	EEZE, ET TERIAL US /. NE	as - Oil Ratio  (Corr.)  A Cu Hings  To Mary Car  NAD 1927 1983  elief		
28. Date of Test Plow Tubing Press.  29. Disposition of the standard attachments and the standard attachments are standard attachments are standard attachments and the standard attachments are standard attachments attachments are standard attachments attachments are standard attachments attachments attachments attachments are standard attachments attachment attachments attachment	tion  Hours Casin  Gas (Socients  / pit was surial was	Tested  g Pressure  Id, used for fu	Production Check Calcher Check C	nber)  So' (  con Method (  ke Size  culated 24- r Rate  ed, etc.)  tha plat with  ort the exact	Flowing, gas lift, p  Prod'n For Test Period  Oil - Bbl.  the location of the location of the ones Latitude oth sides of this	PRO Dumping - tempora site buria	DUCTIC Size and typ  Gas - MC  Ty pit.  I: //A	SIZ  SHOT, FRA  ERVAL  - 4750  ON  e pump)  Gas  Complete	Well Status  Well Status  Water - Bbl.  Logitude to the best of	DEPTH SET  376  MENT, SQUI  ND KIND MA'  gal. 15  (Prod. or Shut-  Water - Bbl.  Oil Grav  30. Test Witner	EEZE, ET TERIAL US /. NE	as - Oil Ratio  (Corr.)  Cu Hings  To Mary Car  NAD 1927, 1982		
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Unit Letter "C", Section 34, T14S, R31E
Chaves County, New Mexico
Current Well Diagram

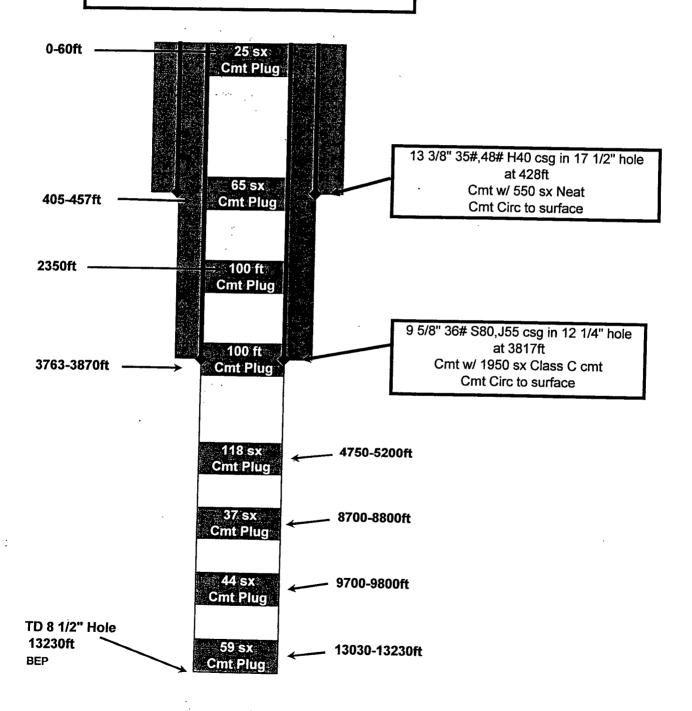


Exhibit A

API # 30-305-31210 660 FNL X 1980 FWL Unit Letter "C", Section 34, T14S, R31E Chaves County, New Mexico After Conversion to SWD

FOR FREE LY CON

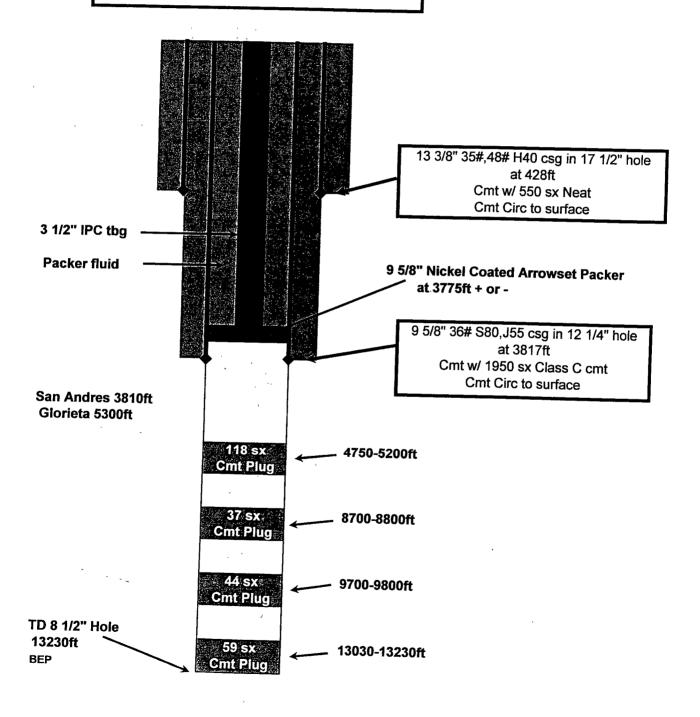


Exhibit A