

RECEIVED

MAY 20 2010

HOBBS

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-36068

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

MARY 7 STATE

8. Well Number

001

9. OGRID Number

162683

10. Pool name or Wildcat

WILDCAT

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY CO. OF COLORADO

ATTN: ZENO FARRIS

3. Address of Operator

600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter C : 990 feet from the NORTH line and 1500 feet from the WEST lineSection 07 Township 21S Range 35E NMPM County IEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,678' - GR

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type STEEL Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ \* Distance from nearest surface water \_\_\_\_\_ \*Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \* NONE WITHIN 1,000'.

## 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) TAG EXISTING CIBP @ +/-9,456'; PUMP A 25 SX. CMT. PLUG @ 9,456'-9,206'.

2) SET A 4-1/2" CIBP @ 7,950'; PUMP A 25 SX. CMT. PLUG @ 7,950'-7,700'; CIRC. WELL W/ PFA MUD.

3) CUT X PULL 4-1/2" CSG. @ +/-5,416'; PUMP A 60 SX. CMT. PLUG @ 5,512'-5,372' (T/DLWR, 4-1/2" CSG. STUB X 9-5/8" CSG. SHOE); WOC X TAG TOP OF CMT. PLUG.

4) PUMP A 90 SX. CMT. PLUG @ 4,090'-3,860' (DV TOOL X T/SA); PUMP A 50 SX. CMT. PLUG @ 1,772'-1,662' (T/ANYH); WOC X TAG CMT. PLUG; PUMP A 50 SX. CMT. PLUG @ 1,472'-1,362' (13-3/8" CSG. SHOE).

5) MIX X CIRCULATE TO SURFACE A 25 SX. CMT. PLUG @ 63'-3'.

6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CASINGS X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE David A. Eyler TITLE AGENT DATE 05/03/10Type or print name DAVID A. EYLERE-mail address: DEYLER@MILAGRO-RES.COMTelephone No. (432) 687-3033

## For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 5-27-10

Conditions of Approval, if any:

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.



Cimarex Energy Co. of Colorado

Mary 7 State #1

990' FNL & 1500' FWL

Sec. 7, T-21-S, R-35-E, Lea Co., NM

API No 30-025-36068

Morrison 2010

