

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10

July 17, 2010

1. WELL API NO.
30-025-37498

2. Type of Lease

☐ STATE ☐ FEE ☐ FED/INDIA

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Jalmat Field Yates Sand Unit

6. Well Number: 224

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPLINING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injector

8. Name of Operator
McClure Operating Company

9. OGRID
184860

10. Address of Operator
20333 State Highway 249, STE 310, Houston, Texas, 77070

11. Pool name or Wildcat
Jalmat (T-Y-7 Rvrs)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	11	22S	35E		681	N	631	E	La
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations 3600 (R)
01/24/06	01/31/06	02/01/06	04/15/06	

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
4150'	4116'	Yes	GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Yates 3832' - 3972'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SFT	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	405'	12 1/4"	300 sxs	None
5 1/2"	15.5	4150'	7 7/8"	710 sxs	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SFT	PACKER SET
					2 3/8"	3755'	3755'

26. Perforation record (interval, size, and number)
3832' - 3972' - w/2spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3832' - 3972'	Acid w/ 4000 gal acid
3832' - 3972'	Frac w/ 1200 bbl Dyna Frac w/ 82020 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
04/15/06							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/10/06	24			6	6	16	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 927 198

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Petar Evtimov

Title Operations Engineer

Date 05/07/2010

E-mail Address pevtimov@mcclureenergy.com

EG 5-27-10

WFX-850

