

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

MAY 26 2010

HOBBSD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-05191 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
T D Pope 35 ✓

8. Well Number 7 ✓

9. OGRID Number  
247128 ✓10. Pool name or Wildcat  
Denton; Devonian ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator  
CELERO ENERGY II, LP ✓3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter J : 1980 feet from the ~~X~~ S line and 1980 feet from the E line  
Section 35 Township 14S Range 37E NMPM County Lea ✓11. Elevation (Show whether DR, RKB, RT, GR. etc.)  
3806' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/18-5/21/10 - MIRU. NDWH. NUBOP. Pull donut out of seaboard WH. POH w/151 jts of 2 7/8 8.7# PH-6 tbg. (4703'), x-over, 217 jts of 2 7/8 6.5# L-80 8rd tbg. (7100'), x-over, 1- 2 3/8 Std SN. PU sub pump as follows: 1-456 inverted motor base, 1-2 3/8 x 2 L-80 perf sub, 1-smartguard sensor, 1-TR4 50 hp 1210V 27A motor - rerated to 80 hp 1446V 38A, 2-TR4 98L seals, 1-TR4 Mag T9 gas separator, 3-TD300 pumps - 306 stages, 1-2 3/8 Std SN, x-over, 4 jts of 2 7/8 6.5# L-80 8rd tbg. Continue RIH w/58 jts of 2 7/8 6.5# L-80 8rd tbg. Cable splice on collar. Continue RIH w/1-2 7/8 x 4 L-80 8rd sub, 155 jts of 2 7/8 6.5# L-80 8rd tbg. (total-217 jts + 4' sub-7104'), x-over, 151 jts of 2 7/8 8.7# PH-6 tbg. (4703'). Splice lower pigtail into new #4 flat lead cable, WIR-126,000, land donut into seaboard WH. NDBOP. NUWH. RDPU. Tie in chemical pump & DH sensor. Start pump up @ 58 hz @ 6:00 cst. Pumped up in 30 min. Leave well pumping to battery. Returned well to production. 24 hr test: 5 BO, 20 MCF, 300 BW

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa HuntTITLE Regulatory AnalystDATE 05/24/2010Type or print name Lisa HuntE-mail address: LHunt@celeroenergy.comPHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAY 27 2010

Conditions of Approval (if any):

P.M.