Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-35643	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement B.F. HARRISON "B"
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 28
2. Name of Operator CHEVRON	9. OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat TGE DRNK ABO N; TGE TUBB
4. Well Location Unit Letter I: 1650 feet from the SOUTH line and 840 feet from the EAST line Section 5 Township 23-S Range 37-E NMPM County LEA	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3334' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER.	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
FUTURE PLANS INCLUDE A GRAYBURG COMPLETION.

PLEASE FIND ATTACHED THE INTENDED PROCEDURE AND WELLBORE DIAGRAMS.

Spud Date: Rig Release Date:

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 05-25-2010

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY TITLE STAFF MGR DATE 5-26-10

Conditions of Approval (if any):

P.M.

B. F. Harrison B # 28
Teague North Field
T23S, R37E, Section 5
Charge To: UCU820500
Job: TA Well

Procedure:

1. ***This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 5/18/2010. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.***

2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note: Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.**

3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test as required.

4. Release TAC. POH scanalogging 2 7/8 tbg string. LD 1050' of excess 2 7/8" tbg and TAC.

5. MI & RU Baker Atlas electric line unit. Install lubricator and test to 1000 psi. GIH and conduct gauge ring (for 5 ½" 17# csg) and junk basket run to 6750'. POH. GIH and set CIBP at 6730'. POH. GIH and dump bail 35' of cement on top of CIBP at 6730'. POH. GIH and set CIBP at 6400'. POH. GIH and dump bail 35' of cement on top of CIBP at 6400'. POH. GIH and set CIBP at 6185'. GIH and dump bail 35' of cement on top of CIBP at 6185'. POH. Pressure test casing and CIBP to 500 psi. RD & release electric line unit. **Note: Use Schlumberger Platform Express Log dated 11/6/2002 for depth correlation.**

6. GIH with BP mud anchor joint of 2 7/8" tbg, 2 7/8" x 4' perforated tbg sub, SN, 1 joint of 2 7/8" EUE 8R J-55 IPC tbg, and 194 joints of 2 7/8" EUE 8R J-55 tbg. Suspend tbg with EOT at 6100' and SN at 6065'.

7. Reverse circulate well with corrosion inhibited packer fluid.

8. Remove BOP's and install WH. Install tapped bullplug, ½" ball valve and pressure gauge in top of wellhead. RD & release pulling unit.

9. Notify NMOCD of MIT Test. **Note: Give 48 hours advance notice to the NMOCD to provide opportunity to witness test**. Pressure test 5 ½" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".

10. Send test chart and report of TA operation to Denise Pinkerton for filing with the NMOCD.

AMH
5/24/2010

Well: **BF HARRISON "B" 28** Field: **TEAGUE NORTH** Reservoir: **Tubb/Drinkard/Abo**

Location: ~~1520' FSL~~ 1650' S
~~1520' FEL~~ 840' E
Section: 5 (NW/4 SE/4)
LOT: I J
RANGE & TS: 23S 37E
County: LEA

Elevations:
GL: 3334'
DF:
KB:

Current
Wellbore Diagram

Well ID Info:
Refno: HI0267
API No: 30-025-35643
L5/L6: UCU820500
Spud Date: 10/22/2002
Compl. Date 11/7/2002
Wellbore # 448739

Surf. Csg: 8 5/8"
24#
Set: @ 1200'
With: 700 SX CMT
Hole Size: 12 1/4"
Circ:
TOC @

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	15 00
197	Jts 2 7/8" EUE 8R J-55 Tbg	6127 16
	TAC	2 77
30	Jts 2 7/8" EUE 8R J-55 Tbg	932 88
1	Jt 2 7/8" EUE 8R J-55 IPC Tbg	32 25
	SN	1 10
	2 7/8" x 4' Perf Tbg Sub	4 10
1	Jt 2 7/8" EUE 8R J-55 Tbg	31 55
	Bull Plug	0 50
229	Bottom Of String >>	7147.31

#3
TUBBS PERFS: 6214'- 6223' , 6228'-6239'
6243'-6253' , 6258'- 6267' , 6272' - 6274'
6284'-6304' , 6322' - 6326'

#2
DRINKARD PERFS: 6448'-6450' 6463'-6465'
6477'-6490' 6535'-6537' 6554'-6556' 6568'-6570'
6596'-6598' 6611'-6627' 6631'-6639' 6652'-6656'
6663'-6666' 6673'-6697'

#1
UPPER ABO PERFS: 6737'-6752' 6779'-6784'
6800'-6816' 6822'-6827' 6834'-6838' 6841'-6865'

LOWER ABO PERFS: 6890'-6896' 6907'-6914'
6919'-6924' 6966'-6974' 6990'-6992' 7007'-7009'
7016'-7023' 7026'-7028' 7052'-7054' 7065'-7067'
7082'-7085' 7094'-7098' 7111'-7119' 7124'-7128'

Prod. Csg: 5 1/2
17#
Set @ 7,200 '
With:
Hole Size:
Circ:
TOC @ 0 '

COTD: 7,180 '
PBTD: 7,180 '
TD: 7,200 '

Updated: 5/18/2010
By: AMH

Well: **BF HARRISON "B" 28** Field: **TEAGUE NORTH** Reservoir: **Tubb/Drinkard/Abo**

Location: ~~1520' FSL~~ 1650' S
~~1520' FEL~~ 840' E
Section: 5 (NW/4 SE/4)
LOT: ~~J~~ I
RANGE & TS: 23S 37E
County: LEA

Elevations:
GL: 3334'
DF:
KB:

Proposed Wellbore Diagram

Well ID Info:
Refno: HI0267
API No: 30-025-35643
L5/L6: UCU820500
Spud Date: 10/22/2002
Compl. Date 11/7/2002
Wellbore # 448739

Surf. Csg: 8 5/8"
24#

Set: @ 1200'
With: 700 SX CMT
Hole Size: 12 1/4"
Circ:
TOC @

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	15 00
194	Jts 2 7/8" EUE 8R J-55 Tbg	6014 00
1	Jt 2 7/8" EUE 8R J-55 IPC Tbg	32 25
	SN	1 10
	2 7/8" x 4' Perf Tbg Sub	4 10
1	Jt 2 7/8" EUE 8R J-55 Tbg	31 55
	Bull Plug	0 50
196	**Bottom Of String >>**	6098.50

CIBP @ 6185'
(35' cmt on top)

TUBB PERFS: 6214'- 6223', 6228'-6239'
6243'-6253', 6258'- 6267', 6272' - 6274'
6284'-6304', 6322' - 6326'

CIBP @ 6400'
(35' cmt on top)

DRINKARD PERFS: 6448'-6450' 6463'-6465'
6477'-6490' 6535'-6537' 6554'-6556' 6568'-6570'
6596'-6598' 6611'-6627' 6631'-6639' 6652'-6656'
6663'-6666' 6673'-6697'

CIBP @ 6730'
(35' cmt on top)

UPPER ABO PERFS: 6737'-6752' 6779'-6784'
6800'-6816' 6822'-6827' 6834'-6838' 6841'-6865'

LOWER ABO PERFS: 6890'-6896' 6907'-6914'
6919'-6924' 6966'-6974' 6990'-6992' 7007'-7009'
7016'-7023' 7026'-7028' 7052'-7054' 7065'-7067'
7082'-7085' 7094'-7098' 7111'-7119' 7124'-7128'

Prod. Csg: 5 1/2
17#

Set @ 7,200 '
With:
Hole Size:
Circ:
TOC @ 0 '

COTD: 6,150 '
PBTD: 6,150 '
TD: 7,200 '

Updated: 5/18/2010
By: AMH