Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009 PI NO.	
1625 N French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DIVIS		30-025-36004	
District II 1301 W Grand Ave., Artesia, OIL CONSERVATION DIVISION District III 1000 Bir Brane Bd. Artes NM 87410		5. Indicat	e Type of Lease	
1000 R10 Brazos Rd , Aziec, NVI 8/410			ATE 🔯 FEE 🗌 Dil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		o. State C	V-2443	
87505 HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS		7 Lease 1	Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lotus SWD	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD		8. Well N	8. Well Number	
2. Name of Operator Votes Petrology Comparison		9. OGRII	9. OGRID Number 025575	
Yates Petroleum Corporation 3. Address of Operator		10. Pool 1	10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210			SWD; Delaware	
4. Well Location				
Unit Letter A:			et from the <u>East</u> line	
Section 32	Township 22S Range 11. Elevation (Show whether DR, RKB, RT	$\frac{32E}{GR(etc)}$ NM	PM Lea County	
	3556' GR	, GN, cic.)		
			- · -	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE		JOEWENT JOB		
OTLIED:	OTHER		Company to CIAID	
OTHER: Convert to SWD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
3/29/10 thru 5/05/10				
MIRU. Rig up safety equipment as necessary. Set RBP @ 6705'. Set pkr @ 6670'. Tested annulus to 500 psi, held good for 30 min. Unset pkr & RBP. Set AS1-X nickel coated injection packer & 2-7/8" internally plastic coated tubing @ 6611'. Loaded & tested. Lost				
200 psi in 15 min. Will leave shut in overnight and retest in the morning. Acidized perforations 6744-8518' w/5000 gal 7-1/2% NEFE.				
Re-tested packer to 500 psi. Bled air off. Held 400 psi for 40 min, tested good. NOTE: Curtis Tolle (YPC) received verbal approval to				
run MIT from Maxey Brown (NMOCD-Hobbs) on 5/05/10. No NMOCD representative on location. Original MIT attached. (Administrative Order SWD-1197)				
(Administrative Order 5 w D-1197)	•			
Spud Date:	Rig Release Date:			
•				
I howshy coutify that the information	a charre is time and a small to to the last of	1 1 11 12 6		
i hereby certify that the informatio	n above is true and complete to the best of my	knowledge and belief.		
CIONATURE OLIVINA	Late			
SIGNATURE				
Type or print name Allison Barton E-mail address: <u>abarton@yatespetroleum.com</u> PHONE: <u>(575) 748-1471</u> .				
For State Use Only				
APPROVED BY: TITLE STATE DATE 5-27-10				
APPROVED BY: TITLE DATE 5-27-10 Conditions of Approval (if any):				

