

State of New Mexico
Energy, Minerals and Natural Resources

<p>RECEIVED MAY 27 2010 HOBBSOCD</p> <p>CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505</p>		<p>WELL API NO. 30025 01442 ✓</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓</p> <p>6. State Oil & Gas Lease No.</p>
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection ✓</p> <p>2. Name of Operator SandRidge Exploration and Production, LLC ✓</p> <p>3. Address of Operator 123 Robert S. Kerr Ave, Oklahoma City, OK 73102</p> <p>4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County ✓</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4203' GR</p>		<p>7. Lease Name or Unit Agreement Name Caprock Maljamar Unit ✓</p> <p>8. Well Number <u>3</u> ✓</p> <p>9. OGRID Number <u>270265</u> ✓</p> <p>10. Pool name or Wildcat Maljamar-Grayburg-SanAndres ✓</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: clean out & acidize - MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-12-10 NDWH. NU BOP. Release pkr. POOH w/ tbg & pkr. Tag fill @ 4189'.
 4-13-10 RU swivel. GIH to 4362'. Circ hole clean. Hydrotest pkr & 2-7/8" WS to 6000#. RIH w/ pkr and left swinging @ 4061'. RD.
 4-14-10 RU & acidize perfs @ 4184-4362' w/ 4000 gals 15% NEFE acid. Pkr would not set @ 4061'. Pump 4 bbls brine down tbg. Set pkr @ 4029'. ND BOP, install flange & NU BOP. ISIP: 2670#, 5 mins - 2660#, 10 mins. - 2560#, 15 mins - 2500#. RD.
 4-16-10 SITP 800#. Rel pkr. POH LD WS & pkr.
 4-19-10 SITP 350#, SICP 350#. Hydrotest pkr & tbg. BIH to 3000#. Replaced 16 jts & 3 collars. RIH w/ AD-1 pkr & set @ 4188'. Tested annulus to 500 psi for 30 mins - okay. Rel pkr, circ pkr fluid. Reset pkr & NDBOP NU WH rested annulus to 500 psi - ok.
 5-4-10 RU chart - Press annulus to 320 psi for 31 mins - ok- Witnessed by Maxey Brown - OCD.

Return to injection - chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

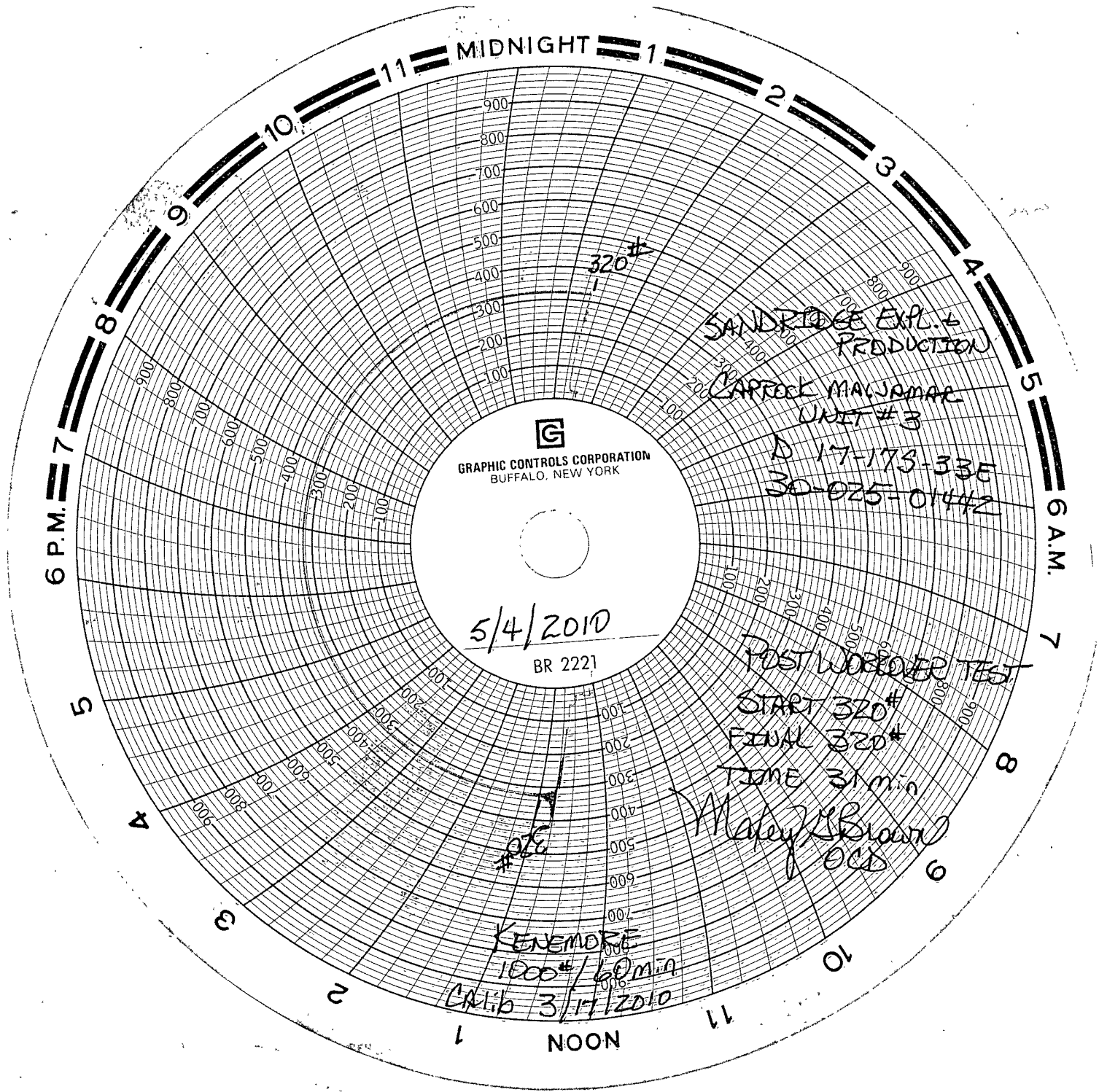
SIGNATURE Terri Stathem TITLE Regulatory Manager DATE 5-25-10

Type or print name Terri Stathem E-mail address: tstathem@sdrge.com PHONE: 405-429-5682

For State Use Only

APPROVED BY: State Manager TITLE STATE MAN DATE 5-26-10

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

5/4/2010

BR 2221

SANDRIDGE EXPL. &
PRODUCTION

CARROLL MALLAMAR
UNIT #3

D 17-173-33E

30-025-01442

POST WORKOVER TEST

START 320#

FINAL 320#

TIME 31 min

Maley/Brown
OCS

KENEMORE

1000#/60 min

CALIB 3/17/2010