Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103					
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.					
District II 1301 W. Grand Ave. Artesia Dissettion	VED CONSERVATION DIVISION	<u>30 – 025 – 24650</u>					
District III	1220 South St. Francis Dr	13. Indicate Type of Lease STATE STATE FEE					
1000 Rio Brazos Rd , Aztec, NM 874102 7 District IV	Sama re, INVI 07505	13. State Oil & Gas Lease No.					
1220 S. St Francis Dr., Santa FINBBS 87505	OCD						
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	Curran Jones "WN" 🗸						
PROPOSALS)	8. Well Number						
1. Type of Well: Oil Well G	10 /						
2. Name of Operator BP Amer	9. OGRID Number 000778						
3. Address of Operator	10. Pool name or Wildcat						
P. O. Bo	Jalmat Tansil Yates SRQ (Gas) $^{\mathcal{V}}$						
13. Well Location							
Unit Letter <u>C</u> : <u>990</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line							
Section 34	Township 22S Range 36E	NMPM County Lea V					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3474' GR							
Pit or Below-grade Tank Application or Closure							
		Tightlen under best to state the state of th					
Pit typeDepth to Groundwate	erDistance from nearest fresh water wellDi	Liability under bond is retained pending receip stance from pagarets unrace water of C-DO (Subsequent Report of Well Plugging)					
Pit typeDepth to Groundwate Pit Liner Thickness: mil	erDistance from nearest fresh water wellDistance from nearest fresh water well_	onstruction Mishering be found at OCD Web Page under					
Pit Liner Thickness: mil	rDistance from nearest fresh water wellDistance from nearest fresh water well	onstruction Nisherna be found at OCD Web Page under Forms, www.emnie.state.mm.us/ocd.					
Pit Liner Thickness: mil 13. Check A	Below-Grade Tank: Volumebbls; C	onstruction Misherma be found at OCD Web Page under Forms, www.emnfel.state.nm.us/ocd. ce, Report or Other Data					
Pit Liner Thickness: mil 13. Check A NOTICE OF INT	<u>Below-Grade Tank: Volume</u> <u>bbls; C</u> Appropriate Box to Indicate Nature of Notic ENTION TO: <u></u> SUE	SSEQUENT REPORT OF:					
Pit Liner Thickness: mil 13. Check A NOTICE OF INT PERFORM REMEDIAL WORK []	Below-Grade Tank: Volumebbls; C Appropriate Box to Indicate Nature of Notic ENTION TO: SUE PLUG AND ABANDON REMEDIAL WOF	Anstruction Mishering be found at OCD Web Page under Forms, www.emnfd.state.nm.us/ocd. ce, Report or Other Data BSEQUENT REPORT OF: RK					
Pit Liner Thickness: mil 13. Check A NOTICE OF INT PERFORM REMEDIAL WORK [] TEMPORARILY ABANDON []	Below-Grade Tank: Volumebbls; C Appropriate Box to Indicate Nature of Notic ENTION TO: SUE PLUG AND ABANDON REMEDIAL WOF	Anstruction Mishering be found at OCD Web Page under Forms, www.emnfel.ktate.nm.us/ocd. ee, Report or Other Data ASSEQUENT REPORT OF: RK					
Pit Liner Thickness: mil 13. Check A NOTICE OF INT PERFORM REMEDIAL WORK [] TEMPORARILY ABANDON []	Below-Grade Tank: Volume bbls; C Appropriate Box to Indicate Nature of Notic ENTION TO: SUE PLUG AND ABANDON REMEDIAL WOF CHANGE PLANS COMMENCE DR	Anstruction Mishering be found at OCD Web Page under Forms, www.emnfel.ktate.nm.us/ocd. ee, Report or Other Data ASSEQUENT REPORT OF: RK					

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU on 5/7/10. POH & LD rod pumping equipment, pumped down 41/2" csg to kill well, hole loaded w/ 6 BW - killed well by pumping 40 BW down tbg. Installed / tested BOP and POH & LD production tubing. TIH w/ bit & scraper on 2 3/8" workstring, tagged @ 540', unable to work deeper. POH w/ bit & TIH w/ open-ended tbg, did not tag @ 540' - cont'd in hole & tagged btm @ 3439'. Spotted 50 sx "C", POH to 752' & WOC. Tagged top of plug @ 3137', Yates plug set 3137' - 3439' on 5/13/05. Attempted to test 41/2" csg - pumped in at 350 psi. Spotted 30 sx "C" at 3137', POH to 1859' & WOC overnight. TIH, tagged plug @ 2615'. Plug set across B/Salt @ 2984' from 2615' - 3137' as of 5/14/10. Circulated hole w/ 9.5 ppg mud laden fluid & LD tbg to 1350', RU WL & perfed 4 squeeze holes @ 1425' w/ thru-tbg gun. Set tbg @ 1525', spotted 55 sx "C" from 1525' - 725', pulled tbg to 700' & circ'd hole clean. Displaced cmt into perfs w/ 8 bbls brine water @ 350 psi, WOC & tagged plug @ 1325'. T/ Salt plug set from 1325' – 1525' on 5/17/10. Pulled tbg above cmt and circ'd hole with 9.5 ppg mud laden fluid. POH w/ tbg & TIH w/ pkr to 508' - tested 41/2" csg above and below pkr to 500 psi, OK. POH w/ pkr, RU WL, perfed 4 circ holes @ 450', established circ to surface via the 85/8" x 41/2" annulus & circ'd clean. TIH w/ tbg to 659' and spotted 10 sx "C" to approx 500' across damaged casing @ 540'. POH & LD tbg, mixed and pumped 145 sx "C" thru perfs @ 450' until good slurry returned to surface via the 8 5/8" x 41/2" annulus - left 41/2" csg filled w/ cmt from 0' - 450'. This provides plug across the 8 5/8" surface casing shoe @ 400', across the base of freshwater @ 350' and sets the top plug - final plug in place and all equipment RD MO on 5/18/10. On 5/20/10, cut-off WH & anchors to 3' below GL and installed regulation Dry Hole Marker. NMOCD will be notified when site is ready for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	m. s. 2/2	trul		s Operations Superin	<u>tendent</u> DA	TE <u>5</u> /	25 / 10
Type or print na	ame <u>M.D.</u>	Westmoreland	E-mail address:	dan.westmoreland	@bp.com	Felephone No.	432 / 688-5245
For State Use (APPROVED B Conditions of A	Y:			TLE	° NGL	DATE	5-26-10



NMOCD - District 1 Att: Buddy Hill 1625 N. French Drive

Hobbs, New Mexico 88240

575 / 393-6161 Ext. 102

RECEIVED

MAY 27 2010 HOBBSOCD

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