<u>District i</u>										
1625 N Frend	h Drr Hoh	ubs NM 8824	0		State of Ne				Form C-101	
District II			REC	ENER	Minerals and	I Natural Resou	irces		June 16, 2008	
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III MAX. 20, 2020 Dil Con						tion Division				
1000 Rio Brazos Road, Aztec, NM 87410 1041 2 0 2010 1220 Sc						t. Francis Dr.			MENDED REPORT	
<u>District IV</u> 1220 S St. Fr	ancis Dr., S	Santa Fe, NM	87503 <b>08</b> 8	SOCD	Santa Fe, N					
				O DRILL, R	E-ENTER	, DEEPEN,				
			A ZONE	• • • • • • • • •		, ,				
			<sup>1</sup> Operator Name				025575	<sup>2</sup> OGRID Numbe	er	
			Yates Petroleum 105 South				<sup>3</sup> API Number			
Artesia, NM 88210						30-025-39753				
	ty Code		<sup>5</sup> Property Name MILSAP STATE UNIT					ill No. 3		
25	36	I	Proposed Pool 1			T	<sup>10</sup> Prop	oposed Pool 2		
		Hıg	htower; Devonia	n -{3	1160>					
<sup>7</sup> Surface		· · · · · · · · · · · · · · · · · · ·					De la Casa da c	To at/Weat has	County	
UL or lot no K	Section 25	Township 12S	Range 33E	Lot Idn	Feet from the 1878	North/South line S	Feet from the 1874	East/West line W	County Lea	
			on If Differen	nt From Surface				l	1 <u></u>	
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Additions	1 11/011	Informati	<u></u>				v=		L	
	Type Code		<sup>12</sup> Well Type Co	ode	13 Cable/Rotary	14 ]	Lease Type Code	<sup>15</sup> Gro	und Level Elevation	
	Well		Oil				State		4233	
	ultiple N		<sup>17</sup> Proposed Depth 12,800'		<sup>18</sup> Formation Devonian		<sup>19</sup> Contractor		<sup>20</sup> Spud Date	
				I				ł		
<sup>21</sup> Propos	ed Casi	ng and Ce	ement Prog	ram						
Hole S			ng Size	Casing weight	/foot	Setting Depth	Sacks of Co	ement	Estimated TOC	
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12.2		9.	625	40			1400		0	
8.75	5		7			12800	2200	)	3700	
	a propose(	[	this application	Listo DEEPEN or	PLUG BACK 91		L			
22 Describe th	c proposee	I program If				ve the data on the pro	esent productive z	one and proposed	new productive zone.	
Describe the	plowout pr	evention prog	ram, if any. Us	e additional sheets	if necessary.				new productive zone.	
Describe the Yates Petrole	m Corpora	evention prog	ram, if any. Us to drill and test	e additional sheets t the Devonian/Inte	if necessary. ermediate formati	ons. Approximately	400' of surface ca	asing will be set/ce	ment circulated to	
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DISTRICT III

1000 Rio Brozos Rd., Aziec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

DISTRICT II HOBBSOCD 1301 W. Grand Avenue, Artesia, Nel 88210

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

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Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code						Pool Name				
30-025	3 71.00					htower; Dev	tower; Devonian Well Number			
Property C				Prope MILSAP	CTATE			Well Number		
351	ļ				STATE tor Nam			Elevation		
0grid № 025575	l			YATES	S PETROLEU				4231	
023373	<u></u>	L			Surfac			*****		
	Section	Township	Range						East/West line	County
K			33E		1878		SOUTH 18		WEST	LEA
Bottom Hole Location If Different From Surface										
	Coolien	Township	Range	Lot Id			North/South Hine	Feet from the	East/West line	County
UL or lot No.	Section	Township								
Dedicated Acres 80	Joint o	r Infill Co	nsolidation C	ode	Order No.		I	I <u></u>	_ <b>I</b>	
NO ALLO	WABLE W	/ILL BE AS	SIGNED TO	 D This	COMPLETIO	N UNT	IL ALL INTEREST	S HAVE BEEN	CONSOLIDATED	
		ORAN	ION-STAN	DARD	UNIT HAS B	EEN A	PPROVED BY THE	DIVISION		
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11								L hereby C	ertify that the inform	nation
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11								location pursu	ant to a contract will a mineral or working	n an interest
								or to a volunt	ary pooling agreement oling order heretofore	entered by
								the division.		
						Cliften May 4-15-10				5-10
								Signature		
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