

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **OCD-HOBBS**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMLC030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

C.E. LaMunyon #39

9. API Well No.

30-025-22593

10. Field and Pool, or Exploratory Area

Langlie Mattix 7R QN GB

11. County or Parish, State

Lea NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460 FNL 1980 FWL NENW(C) Sec 27 T23S R37E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☒ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**RECEIVED**

MAY 27 2010

HOBBSOCD

See Attached

**Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.**

**ACCEPTED FOR RECORD**

MAY 20 2010

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/20/10

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

EG 6-1-10

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CE LaMunyon #39

3/25/10 MIRU, UNHANG WELL FROM PUMPING UNIT

UNSEAT PUMP PULLED OUT LAYING DOWN 29-7/8" AND 109-3/4" RODS ,PUMP

3/26/10 NDWH, NU BOP, POOH W/ TBG

3/29/10 RIH W/ 2 3/8" WORK STRING TAG @ 4928'. WAIT ON BLM TO CALL BACK

3/30/10 POOH W/ TBG, RIN W/ 4-3/4" BIT & SUB, TAG @ 4928' RIG UP SWIVEL AND J.U. STRIPPER

PUMP 300 BBLs FW TO LOAD HOLE, 4' TBG PLUGGED OFF, COULD NOT GET TBG UNPLUGGED LAY DOWN SWIVEL

3/31/10 POOH W/ TBG & BIT, RIH W/ TBG & BIT TO 4932'. RU SWIVEL, PUMP 130 BBL FW TO LOAD HOLE.

CO CSG TO CIBP @ 5300', RD SWIVEL, POOH W/ TBG & BIT. RIH W/ TBG TO 5300'

4/5/10 CIRC W/ 10# MLF, SPOT 50 SX CL C CMT @ 5300', CALC TOC @ 4808'.

PUH TO 3863', SPOT 25 SX CL C CMT W/ 2% CACL2, PUH, WOC

RIH & TAG CMT @ 3552', POOH W/ TBG

RIH W/ CIBP SET @ 3365', LOAD HOLE W/ 10# MLF, SPOT 25SX CL C CMT ON CIBP, CALC TOC @ 3119', POOH

4/6/10 RIH W/ WL, PERF @ 2560', RD WL. RIH W/ PKR TO 2000', UNABLE TO EIR @ 1500#, NO LOSS

POOH W/ PKR, RIH W/ TBG TO 2617', SPOT 25SX CL C CMT W/ 2% CACL2, PUH, WOC.

RIH & TAG CMT @ 2352', PUH & PERF @ 1185', RIH W/ PKR TO 600', EIR @ 1BPM @ 2300#, MOVE PKR TO 872', SQZ 45 SX CL C CMT @ 300#, WOC

4/7/10 RIH & TAG CMT @ 900', PERF @ 900', PKR WOULD NOT RELEASE, EIR @ 1BPM @ 900#, NO RETURNS.

RIH W/ WL, CUT TBG @ 850' W/ JET CUTTER

WORK TBG, NOT FREE, FREE POINT TUBING, 100% FREE @ 180'

RU PUMP, SQZ 45 SX CL C CMT W/ 2% CACL2, DISPL TO 800', WOC

RIH W/ WL TAG CMT @ 800', PERF TBG @ 200', UNABLE TO EIR @ .25 BPM @ 1300#

RIH & CUT TBG @ 150', POOH W/ 5JTS TBG (FISH IN HOLE 23 JTS 2-3/4" TBG & PKR @ 872'

RIH W/ WL & PERF @ 150', ND BOP, NUWH, SQZ 45SX CL C CMT TO SURFACE

4/8/10 TOP OFF CSG, RDMO