Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 27 2010

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

Lease Serial No.

NMLC029405B

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well  ☐ Gas Well ☐ Other					8. Well Name and No. GC FEDERAL 27	<b>√</b>
Name of Operator Contact: JOSHUA J RUSSO COG OPERATING LLC E-Mail: jrusso@conchoresources.com					9. API Well No. 30-025-39264-00-S1	
3a. Address 550 W TEXAS AVE SUITE 13 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4381 Fx: 432-687-8021		)	MALJAMAR; Yeso, West		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					1. County or Parish,	and State
Sec 20 T17S R32E SESW 990FSL 2200FWL				LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF 1	NOTICE, REF	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
- Notice of Intent	☐ Acidize	□ Deep	Deepen		n (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	□ Fract	Fracture Treat		on	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	□ New	New Construction		ete	Other Undesirable Event
Final Abandonment Notice	☐ Change Plans	□ Plug	Plug and Abandon		Temporarily Abandon	
_	Convert to Injection	□ Plug	□ Plug Back		sposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for form on 05/04/2010 at 4:00 p.m, the release at a fuse. The product Roughly 60 bbls of produced located 100 yards west of the 40' x 60' area just off the least description is below:  GC FEDERAL #27 UNIT N, SEC. 20-T17S-R32E 990 FSL & 2200 FWL LEA COUNTY, NEW MEXICO NMLC-029405B	ally or recomplete horizontally rk will be performed or provide a perations. If the operation is bandonment Notices shall be final inspection.)  The produced water line lead water was released. We GC FEDERAL #27. The eroad. All standind fluid	, give subsurface I e the Bond No. on esults in a multiple iled only after all reaving the CG F diatly re-fused a recovered 47 e release was i has been reco	ocations and measurable with BLM/BI/s completion or receptive equirements, includes FEDERAL #27 Tand put back in bbls. The spill son the pasture any ored. The legatorial filters and put legatorial filters are pastured. The legatorial filters are spill son the pasture and put legatorial filters are spill son the pasture and the legatorial filters are spill son the legatorial filters are spilled filters and the spilled filters are spilled filters are spilled filters are spilled filters and the spilled filters are spilled f	ured and true vert A. Required subsompletion in a ne ding reclamation,  TANK BATTER to service. site area is nd localized in al	ical depths of all pertinequent reports shall be winterval, a Form 316 have been completed,	nent markers and zones. filed within 30 days 50-4 shall be filed once
14. Thereby certify that the foregoing is	s true and correct.					
	Electronic Submission For COG	OPERATING L	LČ, sent to the I	Hobbs	•	
	RT SIMMONS on 05/11/2010 (10KMS0493SE)					
Name(Printed/Typed) JOSHUA	Title COORE	DINATOR				
Signature (Electronic S	Submission)		Date 05/10/2	2010		
	THIS SPACE F	OR FEDERA	OR STATE	OFFICE US		

Approved By JAMES A AMOS

TitleSUPERVISOR EPS

Date 05/20/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

JUN 0 1 2010

PETROLEUM ENCA

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #86210 that would not fit on the form

## 32. Additional remarks, continued

API# 30-025-39264

N 32 48.988 W 103 47.443

We intend on performing the assessment after the submission of this sundry. We will sample the spill site area and delineate the extent of the contamination both vertically and horizontally.