

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

CCD-HOBBS
RECEIVED

MAY 27 2010

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

5. Lease Serial No.	NMNM-68084
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Mesa Verde 7 Federal 3
9. API Well No.	30-025-39444
10. Field and Pool, or Exploratory	Mesa Verde; Delaware
11. County or Parish State	Lea NM

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FSL 1980 FWL N 7 24S 32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleate horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

12/14/09 Move in unit.

12/15/09 Drill out DV Tool. Test casing to 2000. Ran in with bit and scraper.

12/16/09 RU and perforate well from 8584'-8596', 3 spf for total of 36 holes. RD.

12/17/09 TIH with packer and set at 8529'. Pressue test annulus to 1000 psi.

12/19/09 RU and spear head acid, followed with 1000 gals of inhibitor. Frac with 20,244# 20/40 sand. RD and flow back well.

12/21/09 ND frac valve and release packer. POOH with packer. RIH with rods and pump. Pump test to frac tanks.

1/4/2010 ND wellhead, lowererd tubing to 8667'. No fill. Set TAC, NU wellhead. TIH with rods, pump test to battery.

1/5/2010 Finish TIH with pump. Hung well on.

1/18/2010 Unhang well and unseat pump and POOH with rods and pump. ND wellhead and NU BOP. Release TAC and POOH.

1/19/2010 ND BOP and NU frac valve. RIH and set RBP at 8410'. RIH and perforate Lower Brushy Canyon from 8296'-8308', 8282'-8286; 2 spf, 0.38" holes, total 36 shots

1/20/2010 Pump 2,000 gals of 7.5% HCl. Frac with 1,000# 100 mesh sand, 54,000# 20/40 White sand, and 15,080# 16/30 Siber Prop with Spectra Frac 2500 gel.

1/21/2010 ND Frac valve and NU BOP. RU and perforate Middle Brushy Canyon from 8235'-8245', 3 spf; 33 total shots. RIH with RBP and packer. Set RBP at 8265' - test to 2000 psi. Set packer at 8160'. Pressure test to 500 psi. 1/22/2010 Acidize Middle Brushy Canyon with 1,000 gallons 7.5% Pentol Acid. RD

1/26/2010 Swab well. Release packer and latch onto RBP. Release RBP and POOH with tubing, packer, and RBP. RIH to 8365' and clean out sand. POOH with tubing.

1/27/2010 RIH and tag at 8396'. Clean off sand on top of RBP. Release RBP at 8410' and POOH with tubing and RBP.

1/28/2010 RIH with production BHA and production tubing. ND BOP and NU wellhead. 1/29/2010 RIH with rods. 1/31/2010 Turn well over to production.

3/10/2010 MIRU. POOH with tubing, rods and pump. RIH with RBP and set at 7430'. RIH and dump bail 20' of sand on RBP. POOH. Load casing with 2% KCl and test to 2000 psi. RIH and perforate Upper Brushy Canyon from 7222'-7224', 7227'-7231', and 7250'-7260', 3 spf, 0.38" holes; 42 total holes. RDMO wireline. RIH with packer and set at 7162'. Test to 500 psi - good test.

3/11/2010 Acidize Upper Brushy Canyon perfs 7222'-7260' with 1289 gallons 7.5% Pentol. Unset packer. RIH with tubing and packer to 7288'. Set packer at 7162'. Swab well. 3/16/2010 Frac perfs with 30,298 gallons Spectra Frac 2500, 30,500# 20/40 White sand, and 17,842# 16/30 SiberProp. RD. Unset packer and POOH with tubing and packer.

3/17/2010 PU and RIH with tubing. Set TAC. EOT at 7204'. ND BOP and NU wellhead. RIH with pump, rods, and tubing. Turn over to production. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams
Title Senior Staff Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date 4/20/2010

MAY 22 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*See Instruction on Reverse Side