

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 27 2010

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
20 North Broadway, Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
(405) 552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface **330 FSL 1980 FWL** Unit **N**

At top prod. Interval reported below

At total Depth

5. Lease Serial No.
NMMN-68084

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Mesa Verde 7 Federal 3

9. API Well No.

30-025-39444

10. Field and Pool, or Exploratory
Mesa Verde; Delaware

11. Sec., T., R., M., on Block and
Survey or Area
7 24S 32E

12. County or Parish 13. State
Lea NM

17. Elevations (DR, RKB, RT, GL)*

3584' GL

14. Date Spudded

11/22/2009

15. Date T.D. Reached

12/3/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD
TVD

8797'

19. Plug Back T.D.: MD
TVD

7430'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

CBL; DSNT/SDLT, DLLT/MGRD

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48	0	915'		950 sacks Class C	369	0	
11"	8 5/8"/J-55	24 & 32	0	4500'		1345 sacks Class C	200	0	
7 7/8"	5 1/2"/J-55	17	4000'	8797'		825 sacks Class C		3626'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7204'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8584'	8596'	8584-8596'	0.38	36	Below RBP
B) Lower Brushy Canyon	8282'	8308'	8282-8308'	0.38	36	Below RBP
C) Middle Brushy Canyon	8235'	8245'	8235-8245'	0.38	33	Below RBP
D) Upper Brushy Canyon	7222'	7260'	7222-7260'	0.38	42	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8584-8596'	Spear head with 1000 gals Inhibitor; Frac with 20,244# 20/40 sand.
8282-8308'	2,000 gals 7.5% HCl. Frac w/1,000# 100 Mesh sand, 54,000# 20/40 White sand, and 15,080# 16/30 SiberProp
8235-8245'	Pump 1,000 gallons 7.5% Pentol acid.
7222-7260'	1,289 gals 7.5% Pentol. Frac w/ 30,298 gals spectra Frac 2500, 30,500# 20/40 White sand, 17,842# 16/30 SiberProp.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/2/2010	4/18/2010	24	→	22	13	212			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	22	13	212	590.9		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on reverse side)

Producing Oil Well

ACCEPTED FOR RECORD

MAY 22 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bell Canyon	4679'	5549'	Saltwater	Rustler	853'
Cherry Canyon	5549'	6796'	Saltwater	Salado	1191'
Brushy Canyon	6796'	8497'	Oil, Gas, and Saltwater	Delaware	4643'
Bone Spring	8497'	8797'	Oil, Gas, and Saltwater	Bell Canyon	4679'
				Cherry Canyon	5549'
				Brushy Canyon	6796'
				Bone Spring	8497'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Norvella Adams

Title Senior Staff Engineering Technician

Signature 

Date 4/20/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

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