Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOT	ICES AND REPORTS ON WELI	LS		5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE			LC-069276 6. If Indian, Allottee or Tribe Name	
1a. Type of Well 🔽 Oil Well 🔲 Ga	s Well Other			8 Well Name and No.
2. Name of Operator				West Corbin 19 Fed 4
DEVON ENERGY PRODUCTION COMPANY, LP			9. API Well No.	
3. Address and Telephone No.				30-025-33510
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198			10. Field and Pool, or Exploratory	
 Location of Well (Report location clearly and in accordance with Federal requirements)* 2173 FNL 1787 FWL F 19 18S 33E 			11. County or Parish State	
				Lea NM
TYPE OS SUBMISSION	(APPROPRIATE BOX(s) TO IN	IDICATE NATURE OF NO	OTICE, REPO	RT, OR OTHER DATA
	Acidize	Deepen	Production	on (Start/Resume)
Notice of Intent	Alter Casing	Fracture Treat	Reclamat	ion Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple	
Final Abandonment Notice	Change PlansConvert to Injection	☐ Plug and Abandon ☑ Plug Back	Water Di	rily Abandon sposal
work and approximate duration thereof. It	f the proposal deepen directiona . Attach the Bond under which to days following completion of the once testing has been complete	illy or recomplete horizont the work will be performed the involved operations. If thed. Final Abandonment N	ally, give subs d or provide the the operation lotices shall be	ncluding estimated date of starting any propose surface location and measured and true vertical e Bond No. on file with BLM/BIA. Required results in a multiple completion or recompletion e filed only after all requirement, including
with packer and set at 9139'. 3/20/2010 Frac 9325'-9379' with 2343 ga 3/22/2010 Release packer and circulate v 3/23/2010 RIH and perforate from 8935'-	ilons of 15% HCl, 23,057# 100 N well clean. 8962'; 0.43 EHD holes, 2 spf, 54	Mesh sand, and 47,560# 14 total shots. RIH with RE	20/40 SLC. Ri	349'; 0.43 EHD holes, 2 spf, 108 total shots. RI DMO. Flow well back. 0.027'. Test RBP to 2000 psi. Set packer at 870. stages and 3500 gallons last stage. Flow well
3/26/2010 MIRU. Release packer and poly 3/29/2010 Release RBP and POOH with 3/30/2010 RIH with rods and pump. RDM	⊔ll up above perfs. packer, RBP, and tubing. RIH v	with production tubing with		Bealnier
NOTE OF THE WAIT TOOLS AND POSITION OF THE POS				MAY 2 7 2010
				HOBBSOCD
			*	
14. Thereby certify that the foregoing is a	Name	Norvella Ada		ACCEPTED FOR RECOF
Signed	A STATE OF THE PARTY OF THE PAR	Senior Staff Engineering	recnnician	Date4/27/2010 ₁
(This space for Federal or State Office us	e)		//_	MAY 2 2 2010
Approved by	Title		KE	Date MAY 2 ZUIU
Title 10 U.S.C. Section 1001, makes it a crime for any	person knowingly and williany to make an	y department or agency or the on within its junsdiction	nteu States any Tais	RIRFAL OF LAND MANAGEMENT
	*See I	nstruction on Reverse \$	Side	CARLSBAD FIELD UFFICE
	ZA Corl	bin wolf	camp	South