

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBSD

MAY 27 2010

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBSD

a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC-069276	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other: _____		6. If Indian, Allottee or Tribe Name	
c. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
d. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. West Corbin 19 Fed 4 <input checked="" type="checkbox"/>	
e. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2173 FNL 1787 FWL Unit F <input checked="" type="checkbox"/> At top prod. Interval reported below At total Depth		9. API Well No. 30-025-33510 <input checked="" type="checkbox"/>	
4. Date Spudded 12/9/1996		10. Field and Pool, or Exploratory Corbin Bone Springs South <input checked="" type="checkbox"/>	
15. Date T.D. Reached 1/7/1996		11. Sec, T., R., M., on Block and Survey or Area 19 18S 33E	
16. Date Completed 3-30-10 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Lea 13. State NM <input checked="" type="checkbox"/>	
8. Total Depth: MD 11,350' TVD		17. Elevations (DR, RKB, RT, GL)* 3812' GL	
19. Plug Back T.D.: MD 10,435' TVD		20. Depth Bridge Plug Set: MD TVD	
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
ent Previously			
3. Casing and Liner Record (Report all strings set in well)			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48	0	441'		400 sacks Class C		0	
11"	8 5/8" J-55	32	0	2835'		1300 sacks Class C		0	
7 7/8"	5 1/2" N-80	17	22'	11350'		1200 sacks Class H		5920'	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9515'							

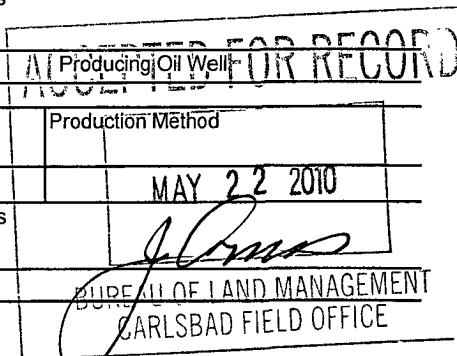
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Wolfcamp	11,078'	11,085'	11,078-11,085'		14	Below CIBP
Wolfcamp	10,507'	10,598'	10,507-10,598'	0.43	24	Below CIBP
Bone Spring	9325'	9379'	9325-9379'	0.43	108	Producing
Bone Spring	8935'	8962'	8935-8962'	0.43	54	Producing

Depth Interval	Amount and Type of Material
11,078-11,085'	200 gals 10% Acetic acid; 3000 gals 15% NEFE acid
10,507-10,598'	Acidize with 2000 gals 15% HCl
9325-9379'	Pump 2343 gals 15% HCl. Frac with 23,057# 100 Mesh sand and 47,560# 20/40 SLC
8935-8962'	Pump 500 gals 15% HCl, 1500 gal 15% gelled HCl, 1500 gal flush 1st two stages & 3500 gals last stage.

ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	4/16/2010	24	→	58	29	50			Pumping
hoke ize	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	58	29	50	500.0		

ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
hoke ize	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)



* Provide Prod. Start Date RZ

7.m.

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

9. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold

10. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1300'
				Yates	2950'
				Queen	4350'
				Delaware	5260'
				Bone Spring	2980'
				Wolfcamp	10240'

12. Additional remarks (include plugging procedure):

13. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

14. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Norvella Adams

Title Senior Staff Engineering Technician

Signature

Date 4/27/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

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