

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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MAY 25 2010

HOBBSOCD

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM-26692							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr,		6 If Indian, Allottee or Tribe Name							
Other: Down-hole Commingle		7 Unit or CA Agreement Name and No							
2 Name of Operator Fasken Oil and Ranch, Ltd.		8 Lease Name and Well No Federal "26A" No. 1							
3 Address 303 W Wall St., Ste. 1800 Midland, TX 79701		9 AFI Well No. 30-025-29249							
3a Phone No (include area code) 432-687-1777		10 Field and Pool or Exploratory Corbin; Queen, S. (Oil) & E-K; Delaware							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 660' FSL & 1980' FWL At surface 660' FSL & 1980' FWL At top prod interval reported below 660' FSL & 1980' FWL At total depth		11 Sec, T, R, M, on Block and Survey or Area Sec 26, T18S, R33E							
14 Date Spudded 04/13/2010		15 Date T.D Reached 05/01/2010							
16 Date Completed 05/01/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3814' GR; 3830' KB							
18 Total Depth MD 10,600' TVD 10,600'		19 Plug Back T.D. MD 8950' TVD 8950'							
20 Depth Bridge Plug Set MD 8960' TVD 8960'		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) None							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5	Surface	365'		375 sx	N/A	Surface	
11"	8 5/8"	24 & 28	Surface	3700'		1400 sx	N/A	Surface	
7 7/8"	5 1/2"	15.5 &	Surface	10,363'	6822'	1895 sx	N/A	1330' CBL	
		17							
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	5191'								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) Queen	4532'	4549'	4532' - 4549'	0.42"	34	Open			
B) Delaware Dolomite Stray	5252'	5260'	5252' - 5260'	0.42"	9	Open			
C) Delaware Bell Canyon	5345'	5374'	5345' - 5374'	0.42"	21	Open			
D) Delaware Cherry Canyon	5743'	5808'	5743' - 5808'	0.42"	57	Open			
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
5252' - 5260'	Acidize w/ 1025 gals 7 1/2% NEFE HCL DI acid & 18 ball sealers.								
5345' - 5374'	Acidize w/ 1540 gals 7 1/2% NEFE HCL DI acid & 42 ball sealers.								
5743' - 5808'	Acidize w/ 3500 gals 7 1/2% NEFE HCL DI acid w/ Clay Plex 600 & 114 ball sealers.								
5743' - 5808'	Frac. w/ 78,075 gals crosslink fluid & acid; 120,757# sand.								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5-2-10	5-10-10	24	→	50	22	178	38.9	.810	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	50	22	178	440	Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Rustler - 1524' Bone Spring - 7412'  
 Queen - 4264' Wolfcamp - 10,471'  
 Penrose - 4533'  
 San Andres - 5150'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

## 32 Additional remarks (include plugging procedure)

Logs previously submitted with original completion package.

## 33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 05/24/2010

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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