Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAY 27 2010

RECEIVED

FORM APPROVED OMB No 1004-0137 Expires. July 31, 2010

	WELL C	COMPL	ETION C	RR	ECO	MPLE.	TION F	REPO	RT	ANDUL	5655(	J	U 3.	Lease S NMLC					
Ta. Type of	_		☐ Gas \		_	_	Other						6.	If India	n, All	ottee o	r Tribe Name	;	
b. Type o	f Completion	_	ew Well r			er 🗆	Deepen		Plug	Back	□ <sup>Diff. I</sup>	esvr.	7.	Unit or	CA A	greem	ent Name an	d No.	
2. Name of COG C	2. Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail. kcarrillo@conchoresources.com  8. Lease Name and Well No. MC FEDERAL 35																		
3. Address 550 W TEXAS AVE SUITE 1300   3a. Phone No. (include area code)   9. API Well No.   30-025-39107-00-S1 ✓																			
4. Location	of Well (Rep Sec 21	ort location	on clearly an	din ad MP	cordar	ice with	Federal r	equirem	ents)	*			10	Field:	and Po	ool, or	Exploratory	act 4	
At surface NWSW 1395FSL 105FWL 32.81668 N Lat, 103.77973 W Lon 11. Sec., T., R., M., or Block and S													urvev						
12 County of															13 Stat				
		IL IVI-Z						116	Date	Complete	<del>л</del>		1,	LEA	tions (	/ DE 21	NM P PT CLY*		
14. Date Spudded 02/07/2010																			
18. Total D	·	MD TVD	7050 7050			Plug Bac		MI TV	D	696 696	7	20.	Depth	Bridge P	_		MD TVD		
21. Type E COMPi	lectric & Oth ENSATEDN	er Mechar EUT	nical Logs R	un (Su	bmit c	opy of ea	ch)					DST:		N N N N N N N N N N N N N N N N N N N	0	Ħ Yes	s (Submit an s (Submit an s (Submit an	alysis)	
23 Casing a	nd Liner Reco	ord <i>(Repo</i>	rt all strings	set in	well)					<b>.</b>									
Hole Size	Size/Grade Wt. (#/ft.)		Wt. (#/ft.)		op Bottom MD) (MD)			Stage Cementer Depth					urry Vo (BBL)			Гор*	Amount	Pulled	
	17 500 13.375 H-40 48.0				0 816			650				0							
	11.000 8.625 J-55 32 7.875 5.500 L-80 17			├─	0 2020						0								
7.073	3.5	,00 L-00	17.0	<u> </u>	$\dashv$		552				1230	+							
												T		$\top$			\		
24 7																			
24. Tubing Size	Depth Set (M	(D)   P <sub>2</sub>	cker Depth	(MD)	Siz	ze l	Depth Set	(MD)	T p.	acker Dep	h (MD)	C:	ize	Depth S	et (M	D)	Packer Dept	h (MD)	
2.875		3574	icker Beptil	(1110)	1 3.		cptii oct	(IVID)	1.	аскег Бер	iii (IVID)		12.0	Deptil 5	Ct (IVI	<i>D)</i>	1 acker Dep	ii (IVID)	
25. Produci	ng Intervals						26. Perfe	oration	Reco	rd									
	ormation		Тор		Bo	ttom		Perfora	ated l	Interval		Si	ze	No. H			Perf Statu	is	
A) B)	YESO			5426 5570		5570				5426 TC							OPEN		
C)	PADDOCK BLINEBRY		6590		5576 6790					0.000 26 OPEN 0.000 26 OPEN									
D)				-		0.00				6590 TC			0.000			OPE			
	racture, Treat		nent Squeeze	, Etc.															
	Depth Interva		70 4010175	14//0 5	00.04	0.450/	LOID.		An	nount and	Type of N	/lateri	al						
			76 ACIDIZE					16/30 O	TTA	WA SAND	8 757# 10	3/30 S	UPERI	C					
			50 ACIDIZE								0,707# 1		, O. LIVE						
	60	50 TO 62	50 FRAC W	// 125,2	254 GA	LS GEL,	145,320#	16/30 C	ATTC	WA SAND	, 30,327#	16/30	SUPER	LC					
	ion - Interval													LUL		בח	D DLL	NRIT	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF	Water BBL		Oil Gra Corr A		Gas Gravit	,   <i>i</i>	10 to	uction Me	thod	10	11 11 11	שוטוט	
03/19/2010	03/29/2010	24		48		39 0	62			40.0				EI	ECTF	RIC PU	MPING UNIT		
Choke Size	1 ' 1	Csg Press	24 Hr Rate	Oil BBL	Į:	Gas MCF	Water BBL	F	Gas Oi Ratio		Well S			14	AY,	22	2010		
28a Produc	si tion - Interva	70 0		48		39	62	20		813		POW		M	MI	) 4 4	£010		
Date First	Test	Hours	Test	Oil	10	Gas	Water	10	Oil Gra	ıvıty	Gas	+	Predi	uction/Mei	Un hod	200	<u> </u>	<u> </u>	
Produced 03/19/2010	Date 03/29/2010	Tested 24	Production	BBL 48	1	MCF 39 0	BBL 620		Corr A		Gravit	y 0.60				yo'b'ni	MANAGEN MEING UNIT	ENT	
Choke Size	Tbg Press Flwg 70	Csg Press	24 Hr Rate	Oil BBL		Gas MCF	Water BBL		Gas Or Ratio		Well S	tatus		CANL	Auc.	D HE	LU UFFIUE		
	lei I	700	_	٠.,	. 1	20	1 00	, I			1.	2014							

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #85249 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  30. Summary of Porous Zones (Include Aquifers)  Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. Dept  YATES  QUEEN  3050  SAND  SAND  SAND SAN ANDRES  3852  DOLOMITE & ANHYDRITE  GLORIETTA  5360  SAND & DOLOMITE  SAND & DOLOMITE  SAND ADDOLOMITE  YESO  5419  DOLOMITE & ANHYDRITE	28h Dro	duction - Inter	nual C									···		
Trocked Dec Total Production   Dec   State   Dec   Dec				Test	Toa	TGas	Water	Od Gravity	IGos		Production Method			
Size   Flore									′	Production Method				
Time		Flwg							Well St	tatus				
Producted   Doc   Teest   Producter   State   Producter   State   Producter   State   Producter   Pr	28c. Prod	duction - Inter	val D		<u> </u>	.L		<u> </u>				=		
Press   Pres										,	Production Method			
SOLD 30. Summary of Porous Zones (Include Aquifers) Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries.  Formation  Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas. D	Choke Size	Flwg							Well Si	tatus			***************************************	
Show all important zonce of porosity and contents thereof: Corecl intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Mess. Depth Mess.	29. Dispo	osition of Gas D	(Sold, used	for fuel, ven	ted, etc)	1	<u> </u>	· · · · · · · · · · · · · · · · · · ·						
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Meas. Depth Meas.	30. Sumr	nary of Porou	ıs Zones (Iı	nclude Aquife	ers) <sup>.</sup>					31. For	mation (Log) Marke	rs		
YATES QUEEN 3056 SAND SAND SAND SAND SAND SAND SAND SAND	tests,	including dep	t zones of poth interval	porosity and c I tested, cushi	contents ther on used, tin	reof Cored ne tool open	intervals and al	l drill-stem hut-in pressure	s					
OUEEN 3006 SAND SAND SAND SAND SAND SAND SAND SAND		Formation		Тор	Bottom		Descriptions	, Contents, etc.		Name Top Meas. Depth				
TILE 18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212 make it a crime for any network and additional and additional and additional and sufficiency and additional and sufficiency and additional and sufficiency and support to the page of the	SAN AND			3050 3852		SA DC	ND DLOMITE & AI	NHYDRITE					Available Septim	
32. Additional remarks (include plugging procedure). Acid, Fracture, Treatment, Cement Squeeze etc. continued  6320 - 6520 ACIDIZE W/3,500 GALS 15% ACID. 6320 - 6520 FRAC W/ 126,415 GALS GEL, 140,100# 16/30 OTTAWA SAND, 33,683# 16/30 SUPER LC. 6590 - 6790 Acidize w/3,500 gals acid. 6590 - 6790 Frac w/ 124,705 gals gel, 142,274# 16/30 OTTAWA SAND, 34,427# 16/30 SUPER LC.  33. Circle enclosed attachments.  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #85249 Verified by the BLM Well Information System. For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 04/26/2010 (10KMS0430SE)  Name (please print) KANICIA CARRILLO Title PREPARER  Signature (Electronic Submission)  Date 04/22/2010		IIA		5419		DC	DLOMITE & AI							
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or accepts.	Name	(please print)				or process	ing by KUKI				VISU43USE)			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter with initial distributions.	Signa	ture	(Electror	าเc Submissi	on)			Date 04	/22/2010					
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	Title 18 U	J.S.C. Section ited States and	1001 and y false, fict	Title 43 U.S.	C. Section 1	212, make	it a crime for an	ny person know	ingly and vithin its in-	willfully	to make to any depa	rtment or a	gency	

## Additional data for transaction #85249 that would not fit on the form

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6320 TO 6520	gal 15% acid
6320 TO 6520	gal gel, 141100# 16/30 Ottawa Sand, 33683# 16/30 Super LC
6590 TO 6790	gal 15% acid
6590 TO 6790	gal gel, 142274# 16/30 Ottawa Sand, 34427# 16/30 Super LC

32. Additional remarks, continued