Submit To Appropriate District Office Two Copies <u>District</u> 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008							
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Oil Conservation Division 1220 South St. Francis Dr.							-	30-025-39570 2. Type of Lease STATE						
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG										3. State Off & Gas Lease No.									
			ION C)R F	RECO	MPL	ETION REI	201	KI A	טואו	LOG	303						,	
4. Reason for filing:COMPLETION REPORT (Fill in boxes #1 through #31 for State and American Am								state and Fee wells only)				-	5. Lease Name or Unit Agreement Name Hulkster 6. Well Number: 3						
#33; attach this at	nd the plat	TAC t to th	CHMENT ne C-144	(Fill	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							The state of the s							
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVED.									OIR	IR OTHER									
8. Name of Opera Devon Energy Pr		Omr	nany I P										9. OGRID 6137						
10. Address of O	perator	COIII	barry, D.I.									11. Pool name or Wildcat							
20 North Broadw Oklahoma City, C	ay Oklahoma	7310)2-8260									Lusk; Bone Spring, North							
12.Location	Unit Ltr				Township				ot				N/S Line	Feet from the		E/W L	ine	County	
Surface:	В		32		18S		32E				660		North	1980		East		Lea	
BH:								<u> </u>								177	(D)	1 DVD	
13. Date Spudded 2/19/2010	3/6/20)10	.D. Reach	ed	15. Date Rig Released 4/5/2010					16. Date Completed (Ready t				RT,			T. Elevations (DF and RKB, IT, GR, etc.) 3704'		
18. Total Measured Depth of Well 9616'					19. Plug Back Measured Depth 9527'					20. No	. Was Directional Survey Made?				21. Type Electric and Other Logs Run DLLT/MGRD/SDLT/DSNT/CSNG				
22. Producing Int Bone Spring;					9'									11)					
23.							ING REC	OR	D (R			ring			CORD	41	MOUNT	DIII I ED	
CASING SI 11 3/4"	ZE		WEIGHT 42		B./FT. DEPTH SET 1173'					HOLE SIZE			CEMENTING RECORD			None AMOUNT PULLED			
8 5/8"			32		2648'					11"			800 sx "C"			None			
5 ½"		17#			9616'				7 7/8"		1300 sx "C"			None					
						T INII	ER RECORD					25.	T	HRD	NG REC	ORD.			
SIZE	TOP	ВО		ВОТ	OTTOM		SACKS CEMENT		SCREEN		SIZ	IZE I		DEPTH SET		PACK	ER SET		
											27	7/8"	95	606'	6'				
				<u> </u>						4.01	ID OLIOT	ED	ACTURE, CE	MEN	T COLI	707D I	TTC		
26. Perforation	record (11	nterva	al, size, ai	nd nun	nber)						ID, SHOT, INTERVAL		AMOUNT A	ND K	IND MA	TERIAL	USED		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9179'-9359'; 2 spf, 0.40, 36 holes 9179-9359' 3000 gals 7.5% NEFE; 80,000 gals Spectra Sta 2500, 103,001 # 20/40 Brown sand, and 37,662# 16/30 Siber Prop																			
8 3 4 4' - 8 4 0 9'; 2 spf, 28 holes							8344-8409'					2000 gals 7.5% NEFE; 44,500 gals Spectra Star 2500, 61,671# 20/40 White sand and 19,890#							
Siber Prop									,										
20								PR	ODI	JC'	TION		<u> </u>						
28. Date First Produc	ction		Pt	oducti	ion Met	nod <i>(Fla</i>	owing, gas lift, p)	Well Status	(Prod	d. or Shut-	in)		<u>, , , , , , , , , , , , , , , , , , , </u>	
4/8/2010	1			imping			Dundle For		Oil	Dhi		Gas	Producing - MCF	W	ater - Bbl.		Gas - C	Oil Ratio	
Date of Test 4/25/2010	Hours 24	rest	æa	Cno	Choke Size Prod'n For Test Period				214	4		51		19454					
Flow Tubing Press.	low Tubing Casing Pressure			Calculated 24- Hour Rate		Oil - Bbl.	- Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)			r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																			
3 1. List Attachme Logs and Deviati	ents on Report	:						-											
3 2. If a temporary	pit was ı	ised :	at the wel	l, attac	ch a plat	with th	e location of the	temp	orary p	oit.						<u>-</u>			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude NAD 1927 1983																			
				-			Latitude_					Þ	Longitude				INA	1761 1703	

Signature	Name Norv	ena Adams Title Sr. Staff Enginee	ering Technician Date 5/14/10
E-mail Address norvella.adams	@dvn.com		
		TRUCTIONS	
	AT VO		
deepened well and not later than ecopy of all electrical and radio-aceported shall be measured depths completions, items 11, 12 and 26.	50 days after completion of clo tivity logs run on the well and s. In the case of directionally d -31 shall be reported for each 2	osure. When submitted as a complet a summary of all special tests condurilled wells, true vertical depths shalzone.	
		Northy	PHICAL SECTION OF STATE vestern New Mexico
	n New Mexico	T. Ojo Alamo	T. Penn A"
T. Anhy	T. Canyon	T. Kirtland	T. Penn. "B"
T. Salt	T. Strawn	T. Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2565	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2982	T. Devonian	T. Menefee	T. Madison
T. Queen 3613	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3665	T. Montoya	T. Mancos	T. McCracken
T. Cl (200	T. Simpson	1. Walleds	1, McClackon
T. Cherry Canyon 4398	T. McKee	T. Gallup	T. Ignacio Otzte
T. Brushy Canyon 5150	T. Ellenburger	Base Greenhorn	T.Granite
T. 1 st Bone Spring lm 6658	T. Gr. Wash	T. Dakota	1.Otunto
T. 1 st Bone Spring ss 8087 T. 2 nd Bone Spring lm 8400	T. Delaware Sand	T. Morrison	
	T. Bone Springs	T. Todilto	
T. Drinkard		T. Entrada	
T. Abo	T.	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn	T.	T. Permian	
T. Cisco (Bough C)	T.	1. Fermian	OIL OR GAS
			SANDS OR ZONE

							SANDS OR ZONE
No. 1, 1	from		to	No. 3, f	rom		to
No. 2, f	from		to	No. 4, f	rom		to
•			IMPORTANT \				-
Include	data or	rate of war	ter inflow and elevation to which wate	r rose in ho	ole.		
No. 1, f	from		to			feet	
No. 2. 1	from		to			feet	
			to				
110.5,1			LITHOLOGY RECORD (
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology