

State of New Mexico
Energy, Minerals and Natural Resources**RECEIVED**
MAY 24 2010
HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-39570

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hulkster

8. Well Number 3

9. OGRID Number 6137

10. Pool name or Wildcat

Lusk; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, Oklahoma 73102

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 32 18S Township 32E Range NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3704' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/2010 MIRU.

3/24/2010 Tag DV tool at 5909' and test casing and BOP rams to 1500 psi – good. Drill DV tool and circulate hole clean. RIH with tubing and tag PBTD at 9527'. Test casing to 1500 psi – good. POOH with tubing.

3/25/2010 ND BOP and NU frac valve.

3/26/2010 RIH and perforate Bone Springs from 9179'-9359' with 2 spf; 36 holes.

3/29/2010 Spearhead with 3000 gallons 7.5% NEFE. Frac with 80,000 gallons Spectra Star 2500, 103,001 # 20/40 White sand and 37,662# 16/30 Siber Prop. RIH with CBP and set CBP at 8,900'. Test to 1500 psi – ok. Perforate 1st Bone Spring from 8344'- to 8409' with 2 spf, 28 holes. Spearhead with 2000 gallons 7.5% NEFE. Acid frac with 44,500 gallons Spectra Star 2500, 61,671 # 20/40 White sand, and 19,890 # 16/30 Siber Prop.

3/30/2010 ND frac valve and NU BOP. RIH and tag sand at 8890'. Wash sand and drill CBP at 8900'. Circulate hole clean. RIH and wash sand to PBTD at 9527'. Circulate hole clean. POOH with tubing.

3/31/2010 RIH with production tubing. ND BOP and NU wellhead.

4/01/2010 RIH with pump and rods.

4/05/2010 RDMO.

4/06/2010 Hook up wellhead and flowline.

4/08/2010 Pump test to battery.

Spud Date:

2/19/2010

Rig Release Date:

4/5/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Fr. Staff Engineering Technician DATE 3/22/10Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com PHONE: (405) 552-8198

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 9 2 2010

Conditions of Approval (if any):