

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87412

District IV

1220 S. St Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

HOBBSOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-27329

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B-936-18

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit Tract 1903

8. Well Number 004

9. OGRID Number 217817

10. Pool name or Wildcat

Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810 Midland, Tx 79710

4. Well Location

Unit Letter M

1300

feet from the South

line and

1200

feet from the West

line

Section 19

Township 17S

Range 35E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2981.6 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: Cleanout & Return to Inj. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover: 4/5/-20/2010: MIRU. Unseat pkr. TOH w/tubing. TIH w/casing scraper and cleaned out fill. TIH w/pkr and RBP and tested casing up hole. All tests good. LD pkr and BP. Cleaned out well to 4636. RIH w/injection pkr and tubing. Set pkr @ 4420'. Ran MIT. Good test. Chart attached

*PKR Setting is Too High (154' Above perfs)
Need to Cover PKR or Amend Lifting orders -*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Specialist

DATE 5/21/2010

Type or print name

Donna Williams

E-mail address:

Donna.J.Williams@

Conocophillips.com

PHONE:

432-688-6943

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

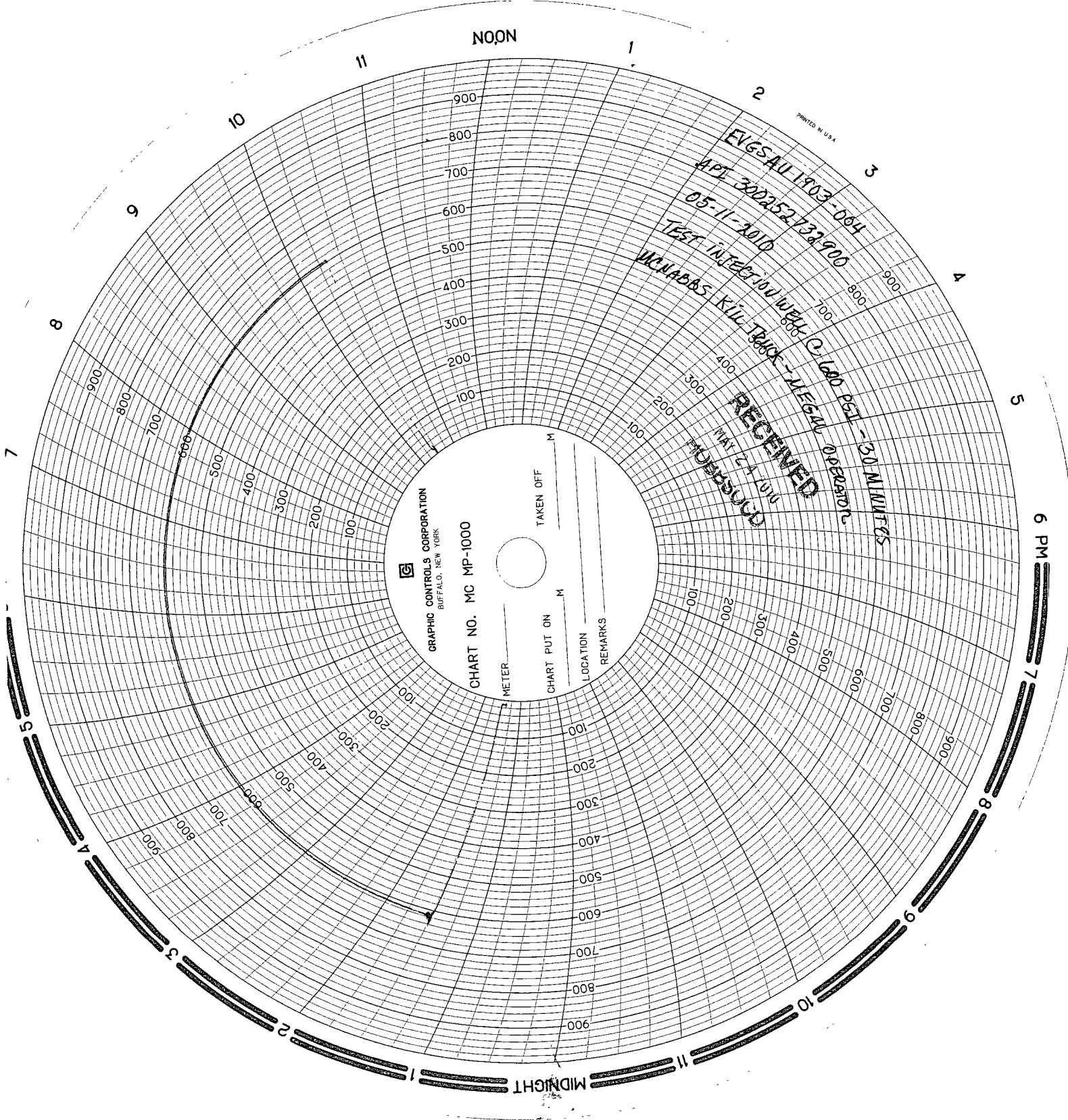
DATE

6-2-10

CONDITION OF APPROVAL

EXTENSION TO INJECT TILL (11-11-10)

OCD HOBBS DISTRICT



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____ M
CHART PUT ON _____ M
LOCATION _____
REMARKS _____

TAKEN OFF _____

EVGS-AL-1903-004
APT 300252732900
05-11-2010
TEST INTERVIEW WITH C-1600 PEL - 30 MINUTES
VCMABBS KIL-TRUCK - MIEGAL OPERATOR

RECEIVED
MAY 24 2010
FIDBBSOCD

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