

Form 3160-5
RECEIVEDUNITED STATES **OCD-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

JUN 02 2010

HOBBS**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **John H. Hendrix Corporation**3a. Address
P. O. Box 3040, Midland, TX 797023b. Phone No. (include area code)
432-684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FNL & 560' FWL
UL E, Sec 35, T21S, R37E**

5. Lease Serial No.

NMLC067908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

E. M. ELLIOTT #1

9. API Well No.

30-025-07036

10. Field and Pool, or Exploratory Area

DHC Blinebry/Drinkard

11. County or Parish, State

Lea, Co, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other **DHC new Tubb perms****w/ Blinebry and****Drinkard zones**

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

During routine pump change operation in March 2010, the "tag for fill" @ 6290' indicated most of the Drinkard perms are covered with fill. This is a request to DHC Blinebry (6660), Tubb (60240) and Drinkard zones in the subject well.

The Blinebry and Drinkard zones are DHC by Order No. R-5936 in 1979.

Remedial and recompletion procedure proposal for your approval:

1. Clean out wellbore to RBP @ 6470'
2. Perforate Tubb zone 6000-6200'
3. Acidize Blinebry, Tubb and Drinkard zones
4. Return to production as DHC wellbore Blinebry, Tubb and Drinkard.
5. Form 3160-4 Well Recompletion Report and 3160-5 Subsequent Report will be filed when work is completed.
6. Work will begin after approval is granted.

For your review, supporting data is attached, including NMOCD Form C-103 for DHC request and Form C-102 for location and dedication.

**SUBJECT TO LIKE
APPROVAL BY STATE****DHC-371**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carolyn Doran HaynesTitle **Engineer**

Signature

Carolyn Doran Haynes

Date

04/23/2010**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

PETROLEUM ENGINEER

Title

Office

Date

MAY 28 2010**/s/ Chris Walls****BUREAU OF LAND MANAGEMENT**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)***APPROVED**

JUN 03 2010

PM

EM Elliott #1

1980' FNL & 560' FWL, Sec 35, T21S, R37E, Lea County, New Mexico

UL E

KDB ELEV is 3378'

17 1/2" hole

13 3/8" 32# @ 236' w/200 sx cmt

API # 30-025-07036

OGRID # 012024

Fed. NMLC 067908

10 5/8" hole

9 5/8" 36# csg @ 2632' w/400 sx cmt

TOC @ 3500'

Tbg: 2 3/8": 172 jts, TAC, 26 jts, SN, PS, BPMA
Rods: 65-7/8"; 173-3/4"; 8-7/8"
EOT @ 6236, SN @ 6200', TAC @ 5386'

8 3/4" hole

DHC Order No. R-5936 (1979)

Blinebry Perfs @ 5634-5772' (sqzd 1997)

Blinebry Perfs @ 5499-5893' (2000)

Fill and junk @ 6290' (2010)

Drinkard Perfs @ 6257-6415' (1997)

Drinkard Perfs @ 6425-6457'

BP @ 6470' (1963)

7" 23 & 26# csg @ 6481' w/500 sx TOC 3500'

TD = 6549' PBDT = 6470'

Drawn	BY
2010	JHHC

John H. Hendrix Corporation
110 North Marienfeld Suite 400
Midland, TX 79702

EM Elliott #1
1980' FNL & 560' FWL
SEC 35, T21S, R37E
Lea County New Mexico

**E. M. Elliot 1
30-025-07036
John H. Hendrix Corp.
May 25, 2010
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.**
- 4. Subsequent sundry and completion report required.**

CRW 052510