

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM,
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24734
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name Wiser
4. Well Location Unit Letter L : 1980' feet from the South line and 660' feet from the West line Section 13 Township 16S Range 35E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3966' GR		9. OGRID Number 147179
		10. Pool name or Wildcat Shoc Bar; Wolfcamp, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the work performed in the plug and abandonment of this well from 5/17/10 through 5/26/10.

5/17/10: MIRU plugging unit. SD due to storm.

5/18/10: POH laying down rods & tbg. NDWH. Release TAC. NUBOP. Tbg had turned down collars; stand by for slip type elevators. POH w/105 stds of tbg.

5/19/10: POH w/tbg & laydown 6 jts. RU WL. TIH w/4 1/2" CIBP & set 10198'. POH w/WL. TIH w/tbg & tagged CIBP. Mix 50 sxs plugging mud in frac tank. Circ hole w/160 bbls 10# mud ladden fluid. Cap 4 1/4" CIBP @ 10198' w/25 sxs Class "H" cmt from 10198'-9869' cal TOC. Lay down 66 jts, tbg @ 8150', spot 25 sxs Class "H" cmt, POH w/30 stds 8150'-7821' cal TOC. WOC overnight.

5/20/10: TIH w/tbg & tag plug @ 7800'. POH w/tbg to 6230'. Spot 25 sxs Class "C" cmt from 6230'-5862' cal TOC. Laydown 62 jts tbg down, WOC 4 Hrs. TIH w/tbg to tag plug at 5832'. POH w/tbg. TIH w/pkr & tbg. Load hole, but 9 5/8" casing started to circ. Set pkr @ 3782'. Found holes below & above pkr. POH w/pkr, RU WL. TIH & perf @ 4216'. TIH open ended to 4278'. Spot 50 sxs of Class "C" cmt. POH w/60 jts, WOC.

Cont. page 2.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Senior Regulatory Compl Sp. DATE 06/01/2010

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE Staff MGR DATE 6-2-10

Conditions of Approval (if any):

7.2

Wiser # 1
Unit L, Sec. 13, T-16-S R-35-E
Lea Co., NM
(API # 30-025-24734)
P&A report continued

5/21/10:

TIH w/ tbg to 4278' but no tag. Respot 50sxs 'C' cement, POH w/ 60jts, WOC 4hrs. TIH & tagged plug @ 4216', spot w/ 50sxs 'C' cement. POH w/ 80jts tbg. All work OK'd by Maxey Brown- NMOCD

5/24/10:

TIH w/ tbg & tag plug @ 3410', POH w/ tbg. TIH w/ pkr & 88jts tbg, load hole, test to 1000# from 2728' down, held good. TIH w/ wireline, perf @ 3193', set pkr @ 2728'. Establish rate, well circ, sqz 50sxs 'C' cement.

5/25/10:

Pressured up on csg & held 600#, released pkr. TIH w/ wireline & tagged plug @ 2950'. Lay down 38jts tbg, load hole & set pkr @ 1550', pressured up below pkr to 700#, held good. RU wireline, perf @ 2003', established rate, well circulating. Pump 70bbls brine out 9 5/8" csg, sqz 50sxs 'C' cement w/ 2% CACL, WOC 4hrs. Pressure up on csg below pkr & held 700#. Well communicating above pkr, PUH w/ pkr, isolated hole in csg between 124'-155'. POH w/ pkr, TIH w/ tbg but no tag; went down to 2053'. Spot 50sxs 'C' cement, POH w/ 60jts tbg, will tag in AM.

5/26/10:

TIH w/ tbg to tag @ 1364', lay down tbg. TIH w/ wireline & perf @ 420', TIH w/ pkr to 155', load hole & establish rate. Well circulating, sqz 50sxs 'C' cement w/ 2% CACL, WOC 4hrs. POH w/ pkr, TIH w/ tbg & tag plug @ 279'. Lay down tbg, NUWH, establish rate through hole between 122'-155', pump 47sxs 'C' cement down 4 1/2" & out 9 5/8" to surface. RDMO No perf required @ 73' due to holes between 122'-155' as per Maxey Brown- NMOCD. Well P&A'd on 5/26/10. Turn over to production for final clean-up.