

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OOD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other Downhole Commingle

2 Name of Operator
Fasken Oil and Ranch, Ltd.

3 Address 303 West Wall Street, Suite 1800
Midland, TX 79701

3a Phone No (include area code)
432-687-1777

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1660' FSL & 2310' FEL

At top prod interval reported below
1660' FSL & 2310' FEL

At total depth 1660' FSL & 2310' FEL

14 Date Spudded
12/28/2009

15 Date T D Reached
01/12/2010

16 Date Completed 01/12/2010
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3623' GL

18 Total Depth MD 13,577'
TVD 13,577'

19 Plug Back T D MD 12,425'
TVD 12,425'

20 Depth Bridge Plug Set MD 12,460'
TVD 12,460'

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54 5 & 48	Surface	1586.5'		1000 sx "C"	280	Surface	
12 1/4"	9 5/8"	36 & 40	Surface	5172.2'	3480.66'	1600 sx HL "C" + 600 sx "C"	573 142	Surface	
8 3/4"	5 1/2"	17 & 20	Surface	13,569.97'	10,662.01'	860 sx HL "H" + 755 sx Super H	311 219	3463' TS	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	10,947'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Springs Orange Dolo.	9604'	9613'	9604' - 9613'	0.40"	10	Open
B) L. Bone Springs Dolo. Stray	10,107'	10,112'	10,107' - 10,112'	0.42"	10	Open
C) Continued in Remarks						Continued in remarks
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01-13-10	1-16-10	24	→	221	946	268	46.0	0.8151	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	221	946	268	4281	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 25 2010

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

KZ

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Delaware - 5846' Wolfcamp - 11,178'
 Brushy Canyon - 6934'
 T/BSS Orange - 9576'
 Stray Carb - 10,102'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

Item 25 Producing Interval Continued Item 26 Perforation Record Continued
 Wolfcamp - 11,022' - 11,220' 0.42", 56 holes, open
 Upper Wolfcamp - 11,330' - 11,532' 0.42", 53 holes, open
 Middle Wolfcamp - 11,666' - 11,826' 0.42", 49 holes, open
 Lower Wolfcamp - 11,914' - 12,162' 0.42", 48 holes, open

Removed RBP's @ 9670' & 10,505' and DHC the Wolfcamp and Bone Springs.

Logs previously submitted with initial completion package.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim Tyson

Title Regulatory Analyst

Signature Kim Tyson

Date 2-12-2010

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)