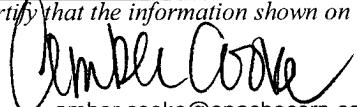


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED JUN 02 2010 HOBBSOCD </div> </div>		1. WELL API NO. ✓ 30-025-39564		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. NA		5. Lease Name or Unit Agreement Name Bertha Barber	
		6. Well Number. 22		7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recompletion ✓	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)		8. Name of Operator Apache Corporation		9. OGRID 873	
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		11. Pool name or Wildcat Monument; Tubb		12. Location	
Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface: K	5	20S	37E		1650
BH:					
N/S Line	Feet from the	E/W Line	County		
South	1650	West	Lea ✓		
13. Date Spudded 12/03/2009		14. Date T.D. Reached 12/23/2009		15. Date Rig Released 12/26/2009	
16. Date Completed (Ready to Produce) 05/11/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3563' GR		18. Total Measured Depth of Well 7700'	
19. Plug Back Measured Depth 6620' CBP		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Bpl, DII, MII, Sgr, Cnl, Cpd, Csitt	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6300' - 6520' (Tubb)					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1109'	12-1/4"	550 sx	
5-1/2"	17#	7700'	7-7/8"	2280 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6505'
26. Perforation record (interval, size, and number) See attached			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			See attached		
28. PRODUCTION					
Date First Production 05/11/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 05/26/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 4
Water - Bbl 93	Gas - Oil Ratio 667				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
		Oil Gravity - API - (Corr.) 35.3			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache
31. List Attachments C-102, C-103, C-104					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Amber Cooke		Title Engineering Tech	
E-mail Address amber.cooke@apachecorp.com				Date 05/28/2010	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2611'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3056'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3403'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4036'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5092'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5208'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5718'	T. Gr. Wash	T. Dakota	
T. Tubb 6269'	T. Delaware Sand	T. Morrison	
T. Drinkard 6600'	T. Bone Springs	T. Todilto	
T. Abo 6832'	T. Rustler 1062'	T. Entrada	
T. Wolfcamp	T. Yates 2382'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Abo 6846' – 7640' Under CBP @ 6840'
Drinkard 6698' – 6800' Under CBP @ 6620'
Tubb 6300' – 6520' Producing
Blinebry 6040' – 6162' Squeezed w/100 sx
Paddock 5210' – 5713' Squeezed w/350 sx