

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RECEIVED

JUN 03 2010

MOBBSUCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. ✓ 30-025-24314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT ✓
8. Well Number 31 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat ✓ VACUUM GRAYBURG SAN ANDRES

4. Well Location Unit Letter J: 2630 feet from the SOUTH line and 1330 feet from the EAST line ✓ Section 2 Township 18-S Range 34-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION ✓	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter J: 2630 feet from the SOUTH line and 1330 feet from the EAST line ✓ Section 2 Township 18-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

OTHER: RESET PACKER & RUN MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-28-10: VERBAL APPROVAL WAS OBTAINED BY PAUL BROWN FROM PAUL KAUTZ TO SET THE PACKER @ 4050', WHICH IS 326' ABOVE THE TOP PERF. THE TOP OF THE UNITIZED INTERVAL IS AT 4038'. EVEN THOUGH THE PACKER IS SET GREATER THAN 100' ABOVE THE TOP PERF, THE PACKER IS STILL SET WITHIN THE UNITIZED INTERVAL.

RAN CHART FOR NMOCD. PRESS TO 560 PSI. (ORIGINAL CHART & COPY OF CHART ATTACHED).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE

REGULATORY SPECIALIST

DATE 06-02-2010

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

**For State Use Only**

APPROVED BY:

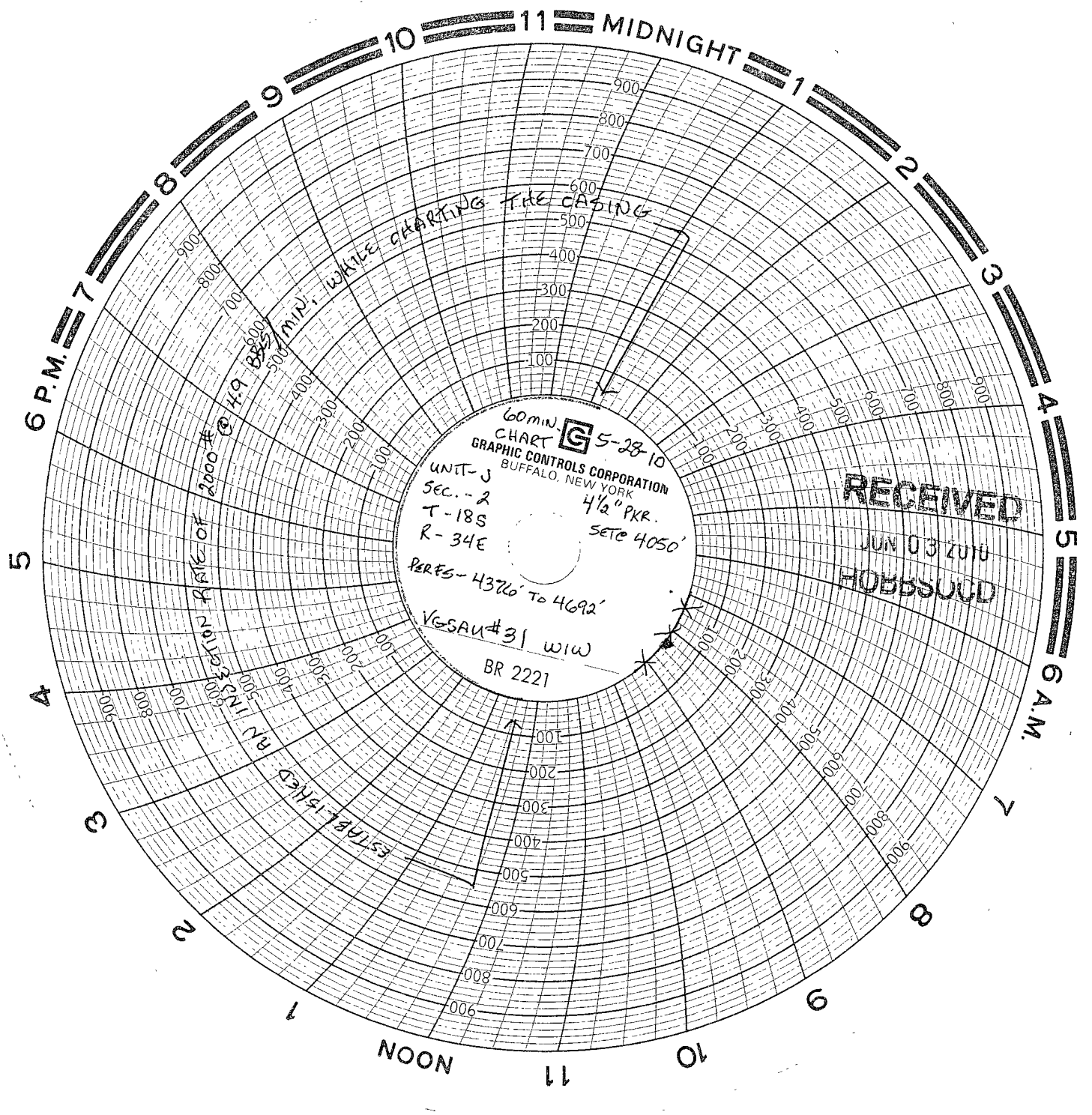
*Samy W. Hill*

TITLE

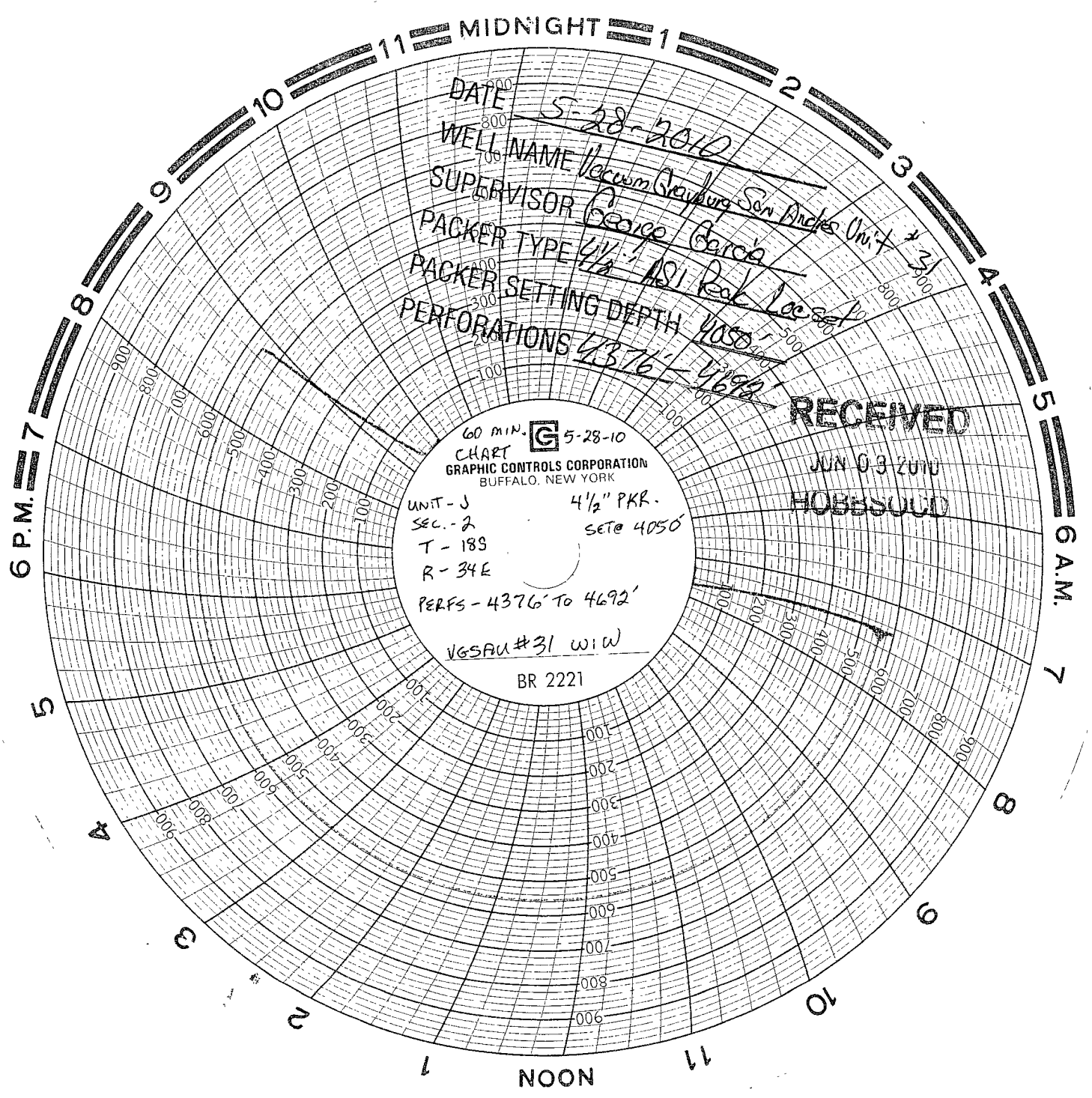
DATE

Conditions of Approval (if any)

*R.M.*



RECEIVED  
JUN 03 2010  
HOBBSOUD



DATE 5-28-2010  
WELL NAME Vacuum Graveling San Diego Unit #31  
SUPERVISOR George Garcia  
PACKER TYPE 4 1/2" ASI Pak Laser  
PACKER SETTING DEPTH 4050'  
PERFORATIONS 4376' - 4692'

RECEIVED  
JUN 03 2010  
HOBBSDALE

60 MIN. **G** 5-28-10  
CHART  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
UNIT - J  
SEC. - 2  
T - 189  
R - 34 E  
4 1/2" PKR.  
SET @ 4050'  
PERFS - 4376' TO 4692'  
VGSU #31 W/W  
BR 2221