

RECEIVED

JUN 03 2010

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

HOBBS NM 87505

WELL API NO.

30-025-32801 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐ ✓

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT ✓

8. Well Number 194 ✓

9. OGRID Number 4323 ✓

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ✓

2. Name of Operator

CHEVRON U.S.A. INC. ✓

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 14 feet from the NORTH line and 1917 feet from the WEST line

Section 6 Township 18-S Range 35-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3979' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

OTHER: CLEAN OUT, ADD PERFS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-15-10: MIRU. 3-16-10: TBG PRESS-1050 PSI. PMP 30 BBLS 14.5 PPG DRILLING MUD DN TBG. PRESS BLEW DN TO 250 PSI. **Operations suspended for back flow to reduce pressure.**

5-14-10: MIRU. TBG -300 PSI. CSG - 50 PSI. KILL W/25 BBLS 10# BRINE. ON VAC. 5-15-10: TBG-760 PSI. CSG-50 PSI. REL PKR. LET WELL EQUALIZE. TIH W/BIT. TIH W/WS @ 4100'. 5-16-10: TBG - 760 PSI. TIH W/WS FR 4100-4542. TAG UP ON FILL. ATTEMPT TO BREAK CIRC W/FOAM UNIT. PULL ABOVE PERFS @ 4132. PMP DN TBG 1300 SCF W/20 GALS WTR & CHEMICAL. 5-17-10: TBG-250 PSI. CSG - 700 PSI. TIH W/TBG FR 4132-4542. ESTAB CIRC W/AIR FOAM UNIT. MILL FR 4542. DRILL HARD 4560-4564. FELL THRU. C/O TO 4690. WASH DN TO 4707. TAG UP ON HARD SURF. DRILL HARD 4707-4720. C/O TO 4746. KILL TBG W/25 BBLS 10# BRINE. KILL CSG W/65 BBLS 10# BRINE. 5-18-10: MILL IS PLUGGED. RU FOAM UNIT & UNLOAD WELL 60' ABOVE PERFS. TIH & TAG @ 4542. MILL UP TITE SPOT @ 4542. TAG AGAIN @ 4746. 5-19-10: TBG-600 PSI. CSG-825 PSI. TIH & TAG @ 4746. C/O TO 4795. 5-20-10: **PERFORATE 4705-4720, 4733-4739, 4743-4765.** 5-21-10: SPOT 75 BBLS 2% KCL & PKR FLUID DN CSG & SET PKR @ 4203. 5-23-10: PRESS TEST CSG TO 500 PSI FOR 30 MINS. CHART TEST FOR NMOC. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 06-02-2010

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

**For State Use Only**

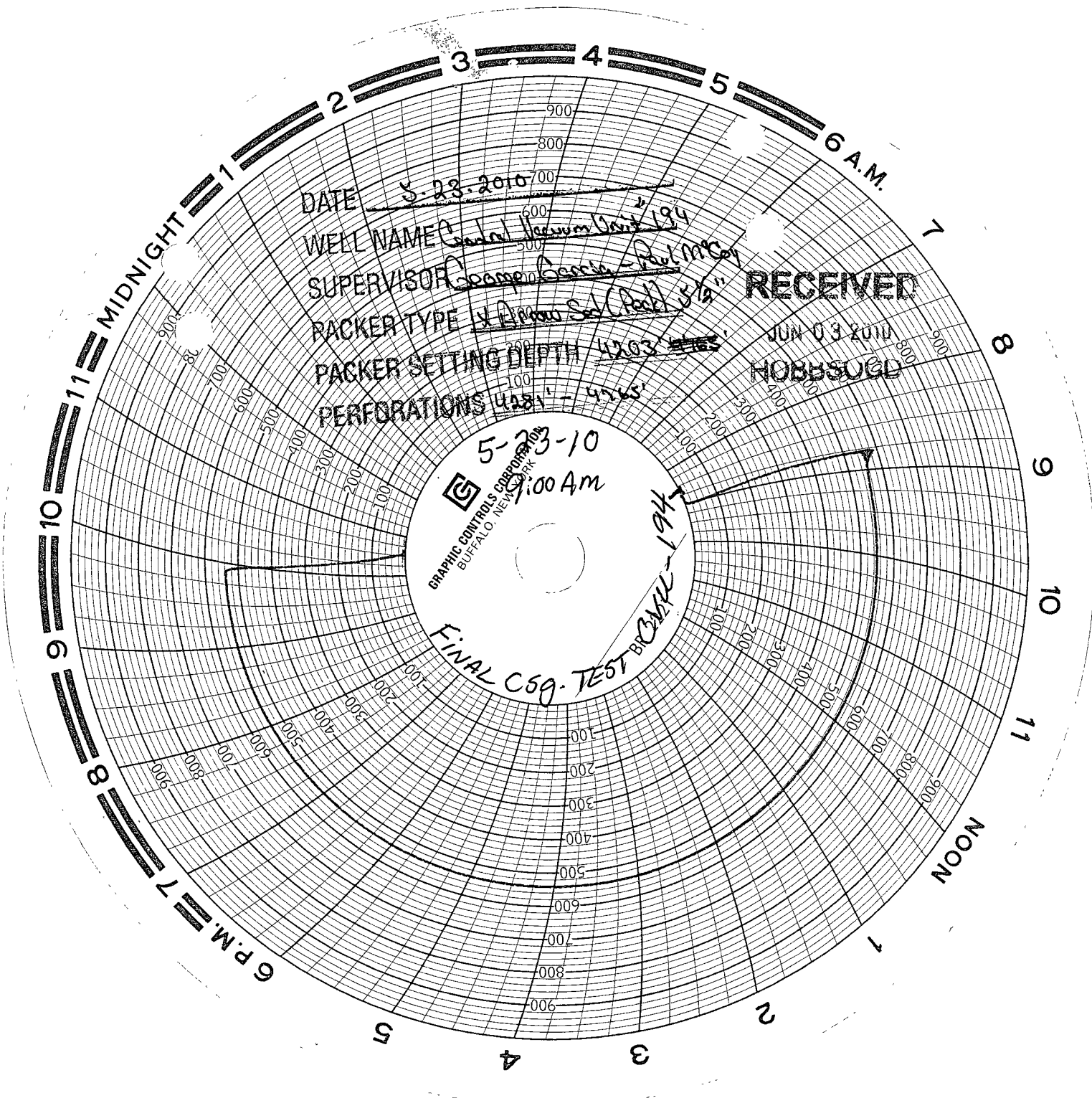
APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

J.M.



DATE

5-23-2010

WELL NAME

Central Vacuum Unit 194

SUPERVISOR

Cooper, Carrie - Paul McCoy

PACKER TYPE

1/2" Bore Seal (Pack) 5 1/2"

PACKER SETTING DEPTH

4203'

PERFORATIONS

4281' - 4265'

RECEIVED

JUN 03 2010

HOBBSD

5-23-10

9:00 Am



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

FINAL C59-TEST BR CML-194

Control Vacuum Unit #194

14' FNL - 1917' FNL

API: 30-025-32801

Sec: 6

TSHP: 18S

Range: 35E