

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
JUN 01 2010
HOBBS

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-39071

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No. NA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name
North Monument Grayburg San Andres Unit

6. Well Number:
379

7. Type of Completion.
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
Apache Corporation

9 OGRID
873

10. Address of Operator
6120 S Yale Ave, Suite 1500
Tulsa, OK 74136

11 Pool name or Wildcat
Eunice Monument; Grayburg-San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	19S	37E		1085	South	1246	East	Lea
BH:	P	32	19S	37E		1258	South	1273	East	Lea

13. Date Spudded 04/01/2010	14. Date T.D. Reached 04/05/2010	15. Date Rig Released 04/06/2010	16. Date Completed (Ready to Produce) 05/13/2010	17. Elevations (DF and RKB, RT, GR, etc.) 3563' GR
18 Total Measured Depth of Well 4005'	19 Plug Back Measured Depth 3970'	20 Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Sgr, Cnl, Pd, Bpl, Dll, Mll, Csitt	

22 Producing Interval(s), of this completion - Top, Bottom, Name
3826'-3964' (Grayburg)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1222'	12-1/4"	655 sx	
5-1/2"	17#	4005'	7-7/8"	765 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3960'	

26. Perforation record (interval, size, and number)
Grayburg Phase I 3972' - 3994' Under CIBP @ 3970'
Grayburg Phase II 3906' - 3964' Producing
Grayburg Phase III 3826' - 3900' Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3972' - 3994'	Acidized w/1100 gals 15% HCl
3906' - 3964'	Acidized w/2500 gals 15% HCl
3826' - 3900'	Acidized w/3300 gals 15% HCl

28. PRODUCTION

Date First Production 05/13/2010	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 05/25/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 10	Water - Bbl. 385	Gas - Oil Ratio 833
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 30.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30 Test Witnessed By
Apache

31. List Attachments
Inclination report, C-102, C-103, C-104 (Logs mailed 4/14/2010)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name Amber Cooke Title Engineering Tech Date 05/27/2010

E-mail Address amber.cooke@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2614'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2847'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3363'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3658'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1217'	T. Entrada	
T. Wolfcamp	T. Penrose 3474'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology