## PIA'd. OK TO RELEASE.

Submit One Copy To Appropriate District Office District I	State of New Energy, Minerals and I		Form C-103 March 18, 2009
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-26356
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease  STATE X FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. The sef Wells Moll Well Cos Well Other			7. Lease Name or Unit Agreement Name Bobbi
1. Type of Well: XOil Well G	as Well Other		9. OGRID Number
Chesapeake of	operating, Inc.	MAY 17 2010	147179  10. Pool name or Wildcat
	496 ity, OK 73154	HOBBSOCD	Arkansas Junction; San Andres, West
4. Well Location  Unit Letter J : 1980' feet from the South line and 1930' feet from the East_line			
Section 20 Township 18S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3832' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
<ul> <li>☑ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)</li> <li>☑ All other environmental concerns have been addressed as per OCD rules.</li> <li>☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.</li> </ul>			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE JACK	MAD_TITL	E Production Assistant	DATE <u>05/11/2010</u>
TYPE OR PRINT NAME Pat Richard	ls E-M	AIL: <u>pat.richards@chk.c</u>	com PHONE: (575)391-1462
APPROVED BY: May Abrown TITLE Compliance Office DATE 6/4/20/12 Conditions of Approval (if any);			
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