Submit To Appropriate District Office Two Copies	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008							
District I 1625 N. French Dr., Hobbs, NM 88240	Energy,	Minerals and	Natur	al Re	sources	aplicate	1. WELL	API N	O.			July 17, 2008	
District II 1301 W. Grand Avenue, Artesia, NM 88210	Oil Conservation Division					torardisco.co.	30-025-33069						
District III 1000 Rio Brazos Rd , A/tec, NM 87410	1220 South St. Francis Dr.					h construction	2. Type of Lease STATE FEE FED/INDIAN						
District IV	1.	Santa Fe, N			. .	need or as	3. State Oil &			. VB	1327 000	1A14 10	
WELL COMPLETION OR	PECOMP) I OG	- 1							
4. Reason for filing:	INCOUNT	CE HOIT IVE	OICI	711	7.00	-	5. Lease Nam	e or Ur	it Agree	ment N	שעחם		
☐ COMPLETION REPORT (Fill in boxe)	#1 sharrate #2:	S for Chata and Eas	walla ani					omahav					
COMPLETION REPORT (FIII in 1883)	s at moofil as	i for state and ree	wens om	y i			b. Well Numic	er:					
33; attach this and the plat to the C-144 close						lor							
7. Type of Completion:													
NEW WELL WORKOVER 8. Name of Operator	DEEPENING	B ⊠PLUGBACK	DIF	FERE	VI RESERV	OIR	9. OGRID	***************************************	44.46 i danmin 10				
Amtex Energy, Inc							000785						
10 Address of Operator P.O. Box 3418,	Midland, Texas	79702	,				11. Pool name Undes		dcat cy Del. I	East			
12.Location Unit Ltr Section	Township Range L		Lot	Feet from		he	N/S Line	Feet from the		E/W	Line	County	
Surface: L 31	218	33E			2011		South	660'		1/4	/est	LEA	
BH: Same													
13. Date Spudded 14. Date T.D. Reached 06/19/2008 06/28/2008		ig Released 9/2008		16.							and RKB, KB 3727.5		
18. Total Measured Depth of Well 9100	19. Plug Ba	ick Measured Dept 6338'	h		Was Direct or Oper: on		Survey Made? v/ NMOCD				ne and O file w/ N	ther Logs Run MOCD	
22 Producing Interval(s), of this completion	- Top, Bottom, N NONE	Varne											
23.	CAS	SING RECO	ORD (Repo	ort all st	ring	s set in w	ell)					
CASING SIZE WEIGHT LE	/FT.	DEPTH SET			LE SIZE		CEMENTIN			A.		PULLED	
13-3/8" 85# 8-5/8" 32#	725'			17-1/2" 11"			850 SX-Circ 1900 SX-Circ			None None			
5-1/2" 17#	9100'			7-7/8"			1275 SX-TOC 3370						
				~									
24. SIZE TOP BO	LIN DITOM	VER RECORD	NT LCC	REEN	7	25. S1Z			G REC		I DACE	ER SET	
SIZE TOP B	JIIOM	SACKS CEME	NI SC	KEEN	·		!/8"		ne in H		PACK	EK SEI	
		İ						<u> </u>			<u> </u>		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 5634' – 48' (28 Holes) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USF								·····					
(2000)		5634' – 48'				AMOUNT AND KIND MATERIAL USED 1000 Gal 7-1/2% HCL + 56 BS							
28.	* In	1	PROD	UC	ΓΙΟΝ		1						
	ction Method (F	lowing, gas lift, pu				}	Well Status SI pending				SWD)	
Date of Test Hours Tested C	hoke Size	Prod'n For	Oi	I - Bbl		Gas	- MCF	Wat	leт - Bbl.		Gas - C	Dil Ratio	
07/08/2008 Swb 12 hr		Test Period				-		250					
, , ,	alculated 24- our Rate	Oit - Bbi.		Gas -	- MUF		Vater - Bbl. 100		Oil Gra	víty - A	11 - (Cor	7.)	
29. Disposition of Gas (Sold, used for fuel, ve	nted, etc.)	i		I		1		30. Te	st Witne	ssed By	•		
31. List Attachments													
32. If a temporary pit was used at the well, ar	ach a piat with t	ne location of the t	emporary	pit.			<u> </u>		····				
33. If an on-site burial was used at the well, r	eport the exact lo	cation of the on-sit	te burial:				Longitude	,			NA	D 1927 1983	
I hereby certify that the information		th sides of this j	form is	true c	and compl	ete .	to the best of	f my k	nowled	lge and	d belief	r	
Signature William J Savage Title President Date 06/04/2010													
E-mail Address billsavage@verizo	-												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota_	77.7.7.11(7).				
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn_	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Litho	ology		From	То	Thickness In Feet	Lithology
		7	Delaware Lime Bell Canyon	4932 4989					
			Cherry Canyon	5782					
			Brushy Canyon	7060					
			Bone Spring	8832					
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