Form 3160-5 .(August 2007)	August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010		
REC MAY I HOP	Do not use this form for abandoned well. Use For	AND REPORTS (proposals to drill of m 3160-3 (APD) for	DN WELLS or to re-enter an such proposals.		NM=14497 F	ottee or Tribe Name	
V	SUBMIT IN TRIPLICA				7. If Unit or CA	Agreement, Name a	ıd/or No
Type of Well X Oil Well 2. Name of Operato	Gas Well Other				8. Well Name a Diamond 8 I		
EOG Resource					9 API Well No		
3a. Address			3b. Phone No. (include area	a code)	30-025-30632 V		
	67 Midland, Texas 79702 (Footage, Sec., T., R., M., or Survey)		432-686-3689			ool, or Exploratory A Bone Spring	rea
660' GNL &		eesen prion)			Neu milis;	Bolle Spring	
Sec 8, T25S	/				11. County or Lea	Párish, State NM	
12	2. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE OF NO	OTICE, REPO	RT, OR OTHE	R DATA	
ТҮР	E OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent		Acıdıze	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-Off	
x s	ubsequent Report	Casing Repair	New Construction	Recomplet	ſ	X Other	
— .		Change Plans	Plug and Abandon			Drill & Comple	
	inal Abandonment Notice	Convert to Injectio	n Plug Back	Water Disp	-	,	
13. Describe Prop	posed or Completed Operation (clearly		······································	· · ·		Horizontal Lat	
If the propose Attach the Bo following cor testing has be determined th	It is to deepen directionally or recompond ond under which the work will be per npletion of the involved operations. I sen completed. Final Abandonment I hat the final site is ready for final inspe-	lete horizontally, give su formed or provide the E of the operation results in Notices shall be filed on	ibsurface locations and measure and No. on file with BLM/B a multiple completion or rec	ured and true ver BIA. Required su completion in a n	tical depths of all absequent reports new interval, a Fo	pertinent markers an shall be filed within rm 3160-4 shall be fil	d zones 30 days led once
12/19/09	MIRU to run gyro. RIH and tag top of Otis	: FWB nacker @ 1/	1750'. RTH and set	СТВР @ 147	451		
12/31/09							
01/01/10	Pumped 50 sx Class H, 16.4 ppg, 1.067 yield. Estimated TOC at 14300'.						
01/02/10							
01/04/10							
01/05/10							
01/18/10	MIRU drilling rig. Tested casing to 2000 psi. Tested good.						
	17/10 Tested casing to 2000 psi. Tested good. 18/10 RIH and tag CIBP at 8970'. RH w/ whipstock to 8945'. Mill window at 8952' to 8964'.						
01/20/10							
01/31/10							
02/02/10	RIH w/ 4-1/2", 11.6#, P Cemented w/ 485 sx 50:5						
14 I hereby certify Name (Printed/	that the foregoing is true and correct <i>Typed</i>)						-
			Title Regulat	ory Analyst		OR RECORD	
Signature			Date 4/6/10				
	the Ways	SPACE FOR FED	ERAL OR STATE OFF			4 0010	+
Approved by						1 2010	2010
Conditions of approval the applicant holds legs	, if any, are attached. Approval of this not al or equitable title to those rights in the su conduct operations thereon.		FFT AULEUM ENG		WESLEYW		
	n 1001, and Title 43 U.S C. Section 1212, 1 statements or representations as to any ma	tter within its jurisdiction.				United States any false,	
	ZARto	chfork k	lanch Me	row	(GAS)		

Form 3160-5 (August 2007)					FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010 5. Lease Serial No		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				NM 14497 6. If Indian, Allottee or Tribe Name			
	SUBMIT IN TRIPLICAT	TE - Other instruction	ons on page 2		7. If Unit or C.	A/Agreement, Name and/or No	
 Type of Well X Oil Well Name of Operate 					8. Well Name Diamond 8	and No. Fed Cam 1H	
EOG Resour	ces Inc.		3b. Phone No. (include an		9. API Well N	0	
				(eu coue)	30-025-30632 10 Field and Pool, or Exploratory Area		
P.O. Box 2267 Midland, Texas 79702 432-686-3689 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 432-686-3689						Bone Spring	
660'GNLL&	2310' FEL			ł			
Sec 8, T25	S, R34E				11. County or Lea	Parish, State	
1	2. CHECK APPROPRIATE	E BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPOI	RT, OR OTHE	R DATA	
TYI	PE OF SUBMISSION		ТҮ	PE OF ACTION			
	Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
x	Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity X Other	
— ––1		Change Plans	Plug and Abandon	Temporarily			
	Final Abandonment Notice		Convert to Injection Plug Back Water Disposal			Drill & Complete Horizontal Lateral	
If the propos Attach the B following co testing has b	posed or Completed Operation (clearly al is to deepen directionally or recomp ond under which the work will be per- mpletion of the involved operations. It een completed. Final Abandonment N hat the final site is ready for final inspe	lete horizontally, give s formed or provide the 1 f the operation results 1 lotices shall be filed or	ubsurface locations and mea Bond No. on file with BLM a a multiple completion or r	Asured and true vert /BIA. Required su ecompletion in a ne	ical depths of al bsequent report ew interval, a Fo	Il pertinent markers and zones s shall be filed within 30 days form 3160-4 shall be filed once	
02/03/10	Released rig.						
02/24/10	MIRU for completion.						
03/01/10	Perforated from 13195' to 13400', 0.42", 51 holes. Prep for frac. /10 Frac w/ 75 bbls 7-1/2% HCL, 1351 bbls Linear gel, 9915 bbls XL gel, 46020 lbs 40/80 Bauxlite, 240486 lbs 18/40 Versalite, 9996 bbls water. Perforated from 12900' to 13100', 0.42", 51 holes. Frac w/ 75 bbls 7-1/2% HCL, 1353 bbls Linear gel, 3889 bbls XL gel, 52001 lbs 40/80 Bauxlite, 239385 lbs 18/40 Versalite, 9637 bbls water. Derformed from 126001 to 120021 0 42" 51 holes.						
03/02/10	Perforated from 12600' to 12803', 0.42", 51 holes. 10 Frac w/ 113 bbls 7-1/2% HCL, 1352 bbls Linear gel, 2615 bbls XL gel, 49433 lbs 40/80 Bauxlite, 98145 lbs 18/40 Versalite, 4134 bbls water.						
98145 LDS 18740 Versalite, 4134 DDLS water. MIRU coil tubing. Clean out hole w/ coil tubing.							
03/03/10	03/03/10 Perforated from 12300' - 12500', 0.42", 51 holes.						
03/04/10	03/04/10 Frac w/ 150 bbls 15% HCL, 1353 bbls Linear gel, 4224 bbls XL gel, 49910 lbs 40/80 Bauxlite,						
	261751 lbs 18/40 Versal:		water.				
03/23/10	Drill out frac plugs & o	clean out hole.			<u></u> w.u		
Name (Printed)	that the foregoing is true and correct <i>Typed</i>)		Title Regula	tory Analyst			
Signature	Stan Warn		Date 4/6/10				
	THIS	SPACE FOR FED	ERAL OR STATE OF	FICE USE			
Approved by			r THELEUM	EN CONSIGN	Da	^{ite} JUN 0 7 2010	
the applicant holds leg	I, if any, are attached. Approval of this note al or equitable title to those rights in the sub conduct operations thereon.		fy that Office	K	3	<u> </u>	
Title 18 U.S.C Sector	on 1001, and Title 43 U S.C. Section 1212, m t statements or representations as to any mat		son knowingly and willfully to	make to any departme	nt or agency of th	e United States any false,	

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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010 5. Lease Serial No MM 14497 6 If Induan, Allottee or Tribe Name			
SUBMIT IN TRIPLICAT	TE - Other instruction	ons on page 2		7. If Unit or CA/	Agreement, Name and/or No		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator EOG Resources Inc. 3a. Address 3b. Phone No. (include area code)					8. Well Name and No. Diamond 8 Fed Com 1H 9. API Well No 30-025-30632		
P.O. Box 2267 Midland, Texas 79702		432-686-3689		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M, or Survey 1 660' GNL & 2310' FEL Sec 8, T25S, R34E			OTICE DEDO	11 County or P	NM		
	E BOX(ES) TO IN	DICATE NATURE OF N					
TYPE OF SUBMISSION			E OF ACTION				
Notice of Intent	Acidıze	Deepen Fracture Treat	Production Reclamate		Water Shut-Off Well Integrity		
Final Abandonment Notice	Casing Repair Change Plans Convert to Inject		Water Dis	ily Abandon	X Other Drill & Complete Horizontal Lateral		
 13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. testing has been completed. Final Abandonment I determined that the final site is ready for final insp 04/01/10 RIH w/ gas lift equipme Place well on production 	olete horizontally, give : formed or provide the (f the operation results : Notices shall be filed o ection.)	subsurface locations and meas Bond No. on file with BLM/H n a multiple completion or re-	ured and true ve BIA. Required s completion in a	rtical depths of all subsequent reports new interval, a For	pertinent markers and zones shall be filed within 30 days m 3160-4 shall be filed once		

14. Thereby certify that the foregoing is the and confect Name (Printed/Typed) Stan Wagger	Title Regulatory Analyst	
Signature Sten Warn	Date 4/6/10	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
Approved by	PETROLEUM ENGINEER	Date JUN 0 7 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person kn forthous or fraudulent statements or representations as to any matter within its jurisdiction.	owingly and willfully to make to any department or a	gency of the United States any false,