Submit 3 Copies To Appropriate District Office			Form C-103	
Office District I  1301 W Grand Avc., Artesia, NM \$8210 District II  1301 W Grand Avc., Artesia, NM \$8210 District III  1301 W Grand Avc., Artesia, NM \$8210 District III  1301 W Francis Dr.		well API NO.	19, 2008	
District II		30-025-39688		
1301 W Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION  District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, NM 8/410 Santa Fa NIM 87505		STATE FEE S  6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		NA		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		JG Hare	//	
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:		8. Well Number <sub>018</sub>		
2. Name of Operator Apache Corporation		9. OGRID Number 873		
3. Address of Operator		10. Pool name or Wildcat		
6120 S Yale Avenue, Suite 1500, Tulsa, OK 74136	-4224	Blinebry O&G (Oil) & Tubb O&G (Oil)		
4. Well Location	6 4 6 4	1.4500	1' "	
		e and 1520 feet from the West	line	
Section 33 Township 21S Range 37E NMPM County Lea /				
3449' GR				
12 Check Appropriate I	Roy to Indicate Nature of	Notice, Report or Other Data		
		-		
NOTICE OF INTENTION	SUBSEQUENT REPORT OF:	NO EI		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOFT TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DR		DIAL WORK		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			u	
DOWNHOLE COMMINGLE		_		
OTHER:	. CI OTHER	Completion Procedure	[X]	
		details, and give pertinent dates, including estim	ated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Apache completed this well via the following procedure:				
4/28/10 Perf Tubb @ 5983, 84, 6002, 04, 40, 41, 6105, 07, 11, 13, 16, 23, 27, 34, 36, 40, 43, 49, 58, 63, 66, 77,				
79, 82, 89, 92, 97, 6206, 07, 16, 18' w/ 2 SPF, 62 holes.				
4/29/10 Acid Tubb w/ 5000 gals 15% HCl. 4/30/10 Frac Tubb w/ 53K gals SS-25 and 95K # 20/40 SLC. Set CBP @ 5800'.				
Perf Blinebry @ 5547-57, 74-81, 5650-60, 5708-20, 24-28' w/ 2 SPF, 96 holes.				
Acid Blinebry w/ 4000 gals 15% HCl. Fi 5/01/10 DO CBP @ 5800'.	ac Blinebry w/ 33K gals SS-2	5 and 52K # 20/40 SLC.		
5/03/10 RIH w/ production tubing to 6230'.				
5/04/10 RIH w/ pump and rods. 5/05/10 Set 640 pumping unit. Place on produc	tion Blingha/Tubb DHC-Habb	oc.0373		
3/03/10 Set 040 pumping unit. I lace on produc	Horr Billiebry/ 1 abb	<i>13-001 3</i> .	8	
Spud Date: 03/20/2010	Rig Release Date: 04/	01/2010		
	<b>L</b>			
I hereby certify that the information above is true as	nd complete to the best of my	knowledge and belief.		
-	•	-		
SIGNATURE Sophie Markay	TITLE Engineering Ted	chnician DATE 05/18/2010		
Type or print name Sophie Mackay	E-mail address: sophie.n	nackay@apachecorp.com PHONE: 918-491-48	64	
For State Use Only			<del></del>	
APPROVED BY:	PETROL	EUM ENGLANDA DATE JUN 0	7 2010	

APPROVED BY: Conditions of Approval (if any):