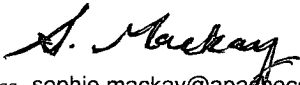



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; text-align: center; line-height: 1;">             RECEIVED              MAY 19 2010              HOBBSON CO.           </div> </div> <div style="text-align: center;">             State of New Mexico              Energy, Minerals and Natural Resources              Oil Conservation Division              1220 South St. Francis Dr.              Santa Fe, NM 87505           </div>						Form C-105 July 17, 2008			
						1. WELL API NO. 30-025-39688 ✓									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓									
						3. State Oil & Gas Lease No. NA									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name JG Hare ✓									
						6. Well Number 018 ✓									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator Apache Corporation ✓						9. OGRID 873 ✓									
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224						11. Pool name or Wildcat Blinebry O&G (Oil) / Tubb Oil & Gas (Oil) ✓									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	K	33	21S	37E		1380	South	1520	West	Lea					
BH:	N	33	21S	37E		1266	South	1359	West	Lea ✓					
13. Date Spudded 03/20/2010	14. Date T.D. Reached 03/30/2010	15. Date Rig Released 04/01/2010			16. Date Completed (Ready to Produce) 05/05/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3449' GR							
18. Total Measured Depth of Well 6324'			19. Plug Back Measured Depth 6304'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNPhDen, CSITT, DLL, BHP						
22. Producing Interval(s), of this completion - Top, Bottom, Name 5547' - 5728' (Blinebry) / 5983' - 6218' (Tubb)															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1271'		12-1/4"		625 sx							
5-1/2"		17#		6324'		7-7/8"		1285 sx							
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	6230'									
26. Perforation record (interval, size, and number) Blinebry 5547' - 5728', 2 SPF, 96 holes, producing Tubb 5983' - 6218', 2 SPF, 62 holes, producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
						5547' - 5728'			5K gals HCl, 53K gals gel & 95K # 20/40						
						5983' - 6218'			4K gals HCl, 33K gals gel & 52K # 20/40						
<b>28. PRODUCTION</b>															
Date First Production 05/05/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Producing									
Date of Test 05/15/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 422	Water - Bbl. 98	Gas - Oil Ratio 6918								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.1									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache							
31. List Attachments Inclination Report, Deviation Survey, C-102's, C-103, C-104's (logs mailed 4/19/2010)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude									
						NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 			Printed Name Sophie Mackay			Title Engineering Technician			Date 05/18/2010						
E-mail Address sophie.mackay@apachecorp.com 															

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3136'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3628'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3945'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5075'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5123'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5577'	T. Gr. Wash	T. Dakota	
T. Tubb 6040'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1170'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology