Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II				State of New Mexico Minerals and Natural Resources					Form C-105 July 17, 2008  1. WELL API NO.							
1301 W Grand Avenue, Artesia, NM 882 1047  District III 1000 Rio Brazos Rd , Aztec, NM 874 1010					26 2010 Oil Conservation Division SOCD 220 South St. Francis Dr.					30-025-39550  2. Type of Lease						
1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NIVI 8/505							3. State Oil & Gas Lease No. NA									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing:						5. Lease Name or Unit Agreement Name										
▼ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)						Walter Lynch  6. Well Number:										
#33; attach this a	nd the pl	TTACH!	MENT (Fil C-144 closur	l in boxe e report	es #1 thr	ough #9, #15 Dardance with 19.1	te Rig 5.17.13	Releas I.K NN	ed and #3 MAC)	2 and/or	010					-
NEW Y	WELL.	□ WOR	KOVER [	DEEPE	ENING	□PLUGBAC		IFFER	RENT RE	SERVOIR	OTHER_					
8 Name of Opera	Apa	ache Co	orporation								9. OGRID 00873 ~					
10. Address of O	perator 6	120 S Y	/ale Aven	ue, Su	ite 150	00					11. Pool name or Wildcat					
	Т	ulsa, O	K 74136-	4224							Brunson; Drinkard-Abo, South (7900)					
12.Location	Unit Ltr	Sec	ction	Township		Range	Lot		Feet 1	from the	N/S Line	Feet from the		e E/W	Line	County
Surface:	С	_	1	22	2S	37E			9	990	North		1650		/est	Lea
13. Date Spudded	114 F	Date T.D.	Denchad	115 1	Data Dia	Released		<del></del>	16 Data 6		I (D 1	! '	1800			
04/10/2010		9/2010	Reached		20/201			d	16. Date C	Jompietec 10	(Ready to Prod	uce)		l 7. Elevai RT, GR, e		and RKB, 66' GR
18 Total Measure 7741'	·			19 Plug Back Measured Depth 7689'					20. Was Directional Survey M No					-		her Logs Run R, DLL, BHP
22. Producing Interval(s), of this completion - Top, Bottom, Name 6720' - 7420' (Abo)																
23.					CASING RECORD (Report all strip											
CASING SIZ 8-5/8"	LE	WE	IGHT LB./F 24#	/FT. DEPTH SET 1249'				HOLE SIZE 12-1/4"		CEMENTING RECORD 650 sx		CORD	- AMOUNT PULLED			
5-1/2"			17#	7741'				7-7/8"			700 sx					
							_									
24.			<del></del>		I INIE	ER RECORD				25.	I	וו סו ז	VIC. DEC	CORD		
SIZE	TOP		ВОТ	OTTOM SACKS CE												
										2-7/8"		748	3'			
26. Perforation	record (u	nterval ci	ze and num	har)				27 Å	CID CII	IOT ED	ACTURE CE	<u> </u>	TT. COL	DEEGE 1	EMC.	
	-			,					H INTER		ACTURE, CE					
6720' - 7420' (2 SPF, 230 holes) Pro				, adding				6720' - 6956'			10,000K gals HCI					
				7289' - 7420'					2,000K gals HCl							
28.						1	PDO	DII	CTION		<u> </u>					
Date First Product	ıon		Producti	on Meth	od (Flor						Well Status	(Proc	d or Shu	(-in)		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)  O5/07/2010 Pumping - Rod Pump Producing																
Date of Test	Hours	Tested	Chol	ke Sıze		Prod'n For	. (	Oıl - B	bi	Gas	- MCF		ater - Bbl		Gas - O	il Ratio
05/21/2010	2	4				Test Period	:	2		10		2			5,00	2
Flow Tubing Press.	Casın	g Pressure		ulated 2 r Rate	4-	Oil - Bbl.		Ga	s - MCF	<u> </u>	Water - Bbl.	•	1	ivity - AF	I - (Corr	.)
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  39.2  29 Disposition of Gas (Sold, used for fuel, vented, etc.)																
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Apache																
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 5/03/2010)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Sophie Mackay  Formation Techniques																
Coplie School Raine																
E-mail Address sophie.mackay@apachecop.com																

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3114'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3705'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 3959'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5086	- T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock 5135'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 5518'	T.'Gr. Wash	T. Dakota				
T.Tubb 6022'	T. Delaware Sand	T. Morrison				
T. Drinkard 6264'	T. Bone Springs	T.Todilto				
T. Abo 6644'	T. Rustler 1195'	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian				
			OIL OR GAS			

			SANDS OR ZONES
No. 1. from	to	No. 3, from	to
No. 2. from	to	No. 4, from	to
- · · · · · · · · · · · · · · · · · · ·	IMPOF	RTANT WATER SANDS	
Include data on rate of	of water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2. from	to	feet	
No. 3. from	to	feet	
		CORD (Attach additional sheet	