

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

MAY 27 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-39691	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA	
7. Lease Name or Unit Agreement Name Turner	
8. Well Number 007	
9. OGRID Number 873	
10. Pool name or Wildcat Blinebry Oil & Gas	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other: ☒2. Name of Operator
Apache Corporation3. Address of Operator
6120 S Yale Avenue, Suite 1500, Tulsa, OK 74136-4224

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 29 Township 21S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3468'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion Procedure ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/22/10 Perf Tubb @ 6086, 88, 92, 94, 96, 6102, 04, 07, 08, 11, 12, 13, 16, 18, 31, 32, 35, 50, 53, 55, 56, 58, 63, 65, 69, 71, 76, 77, 79, 80, 82, 91, 93, 96, 6201, 03' w/ 2 SPF, 72 holes.
 Acid Tubb w/ 3000 gals 15% HCl.
 4/23/10 Frac Tubb w/ 52K gals gel and 72.5K # 20/40 sand and 28.5 # 16/30 sand. Set CBP @ 5900'
 Perf Blinebry @ 5456-58, 60-62, 65-67, 71-73, 78-80, 5499-5501, 5504-07, 13-19, 37-40, 62-64, 73-76, 79-81, 5597-5600, 5620-22, 31-33' w/ 2 SPF, 106 holes.
 Acid Blinebry w/ 4000 gals 15% HCl.
 Frac Blinebry w/ 37K gals gel and 50.5K # 20/40 sand.
 4/26/10 Flow well to battery. Producing Blinebry only.
 5/03/10 RIH w/ tubing to 5556'. Continue flowing Blinebry.
 5/04/10 Tbg @ 640 psig. Csg @ 800 psig. 19/64 choke. Continue flowing Blinebry.

Apache has future plans to open the Tubb and commingle per HOB-0370

Spud Date:

04/02/2010

Rig Release Date:

04/09/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Technician

DATE 05/25/2010

Type or print name Sophie Mackay

E-mail address: sophie.mackay@apachecorp.com

PHONE: 918-491-4864

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUN 07 2010

Conditions of Approval (if any):