Submit To Appropriate Two Copies District I	District I The Property Minerals and Natural Resources								Form C-105 July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 844AY 2 7 2010 Oil Conservation Division										1. WELL API NO. 30-025-39691							
District III										2. Type of Lease STATE FEE FED/INDIAN							
1000 Rio Brazos Rd., Aztec, NM 874100BBSOCD 1220 South St. Francis Dr. District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No. NA								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing:								5. Lease Name or Unit Agreement Name Turner									
<u>L</u>								6. Well Number									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)																	
7. Type of Completion. ■ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Operator	r Apach	ne Corp	oration			_					9. OGRID 873						
10. Address of Opera	ator 612 Tuls	0 S Ya sa. OK	e Aven 74136-	ue, Su 1224	ite 150	00					I1. Pool name or Wildcat Blinebry Oil & Gas (Oil)						
12.Location Ur	nit Ltr	Section			Township Range		Lot		Feet from		N/S Line	Feet from the		E/W Lin	ie	County	
Surface:	0	:	29	21	S	37E			660		South	1980		Eas	st	Lea √	
вн:																	
	04/08/2	2010	ached	04/	09/20			04	/26/2010		ted (Ready to Produce) 17. Elevations (DF and RK RT, GR, etc.) 3468' GR onal Survey Made? 21. Type Electric and Other Logs					8' GR	
18. Total Measured I 6294'				5900)' (CB		oth	N ₀		tiona	l Survey Made?			AT, DSN		her Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5456' - 5633' (Blinebry)																	
23.					CAS	ING REC	ORI			ring							
CASING SIZE		WEIG	HT LB /I	T		1265'			OLE SIZE		CEMENTING RECORD AMOUNT PULLED 650 sx						
8-5/8" 5-1/2"			24# 17#			6294'	\dashv	12-1/4" 7-7/8"			1050 sx						
24					I INI	ER RECORD				25.	<u> </u>	URIN	IG RECO	ORD			
	24. SIZE TOP			ТОМ	LIIV	SACKS CEMENT		SCREE	N	SIZ			PTH SET		ACKE	R SET	
											2-7/8"		5556	'			
26. Perforation rec	ord (inte	rval size	and nun	aher)		<u> </u>		27 AC	TOHS OF	FP.	ACTURE, CE	MEN	T SOLIE	EEZE EI	rc		
}					roduci	na			INTERVAL		AMOUNT A						
Blinebry 5456' - 5633', 2 SPF, 106 holes, producin Tubb 6086' - 6203', 2 SPF, 72 holes, CBP @ 5					5900' 5456' - 5633'				4K gals HCl, 37K gals gel & 50.5K # sand								
				6086' - 6203'						3K gals HCi, 52K gals gel & 101K # sand							
28.]	PRO	DDUC	TION		<u> </u>						
Date First Production	n		Producti	on Meth	od (Flo	wing, gas lift, pi	umping	z - Size ai	nd type pump)	Well Status	(Prod.	or Shut-	in)			
04/26/2010)		Flowing	3							Produ	icing					
				Choke Size Prod'n For Test Period					ı	s - MCF Water - Bt			1. Gas - Oil Ratio 42,857				
05/20/2010 Flow Tubing			19/64				14 60 Gas - MCF						42,857 Gravity - API - (Corr.)				
Press. 640	Casing P			r Rate	4-	Oıl - Bbl.		das	- MCF	1	water - Bbi.			iny - API -	- (Corr	.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																	
31. List Attachments Inclination Report, C-102, C-103, C-104 (logs mailed 5/03/2010)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature A. Mackay Printed Name Sophie Mackay Title Engineering Technician Date 05/25/2010																	
E-mail Address sophie.mackay@pachecorp.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2581'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3190'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3792'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 4036'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5078'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5192'	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry 5502'	T. Gr. Wash	T. Dakota					
T.Tubb 6032'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler 1200'	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OIL OR GAS				

SANDS OR ZONES No. 3, from.....to..... No. 4. from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to......feet...... No. 2, from......to.....feet......feet..... No. 3, from......to......feet...... LITHOLOGY RECORD (Attach additional sheet if necessary)

To Thickness

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						
		1					
						:	