Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 June 19, 2008
District I 1625 N French Dr., Hobbs, NM RECEIVED	Minerals and Natural Resources	WELL API NO.
District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Propose Pd. Artes NM 87410	ONSERVATION DIVISION	30-025-39723 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	20 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fc, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Eugene Wood
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:		8. Well Number 015
2. Name of Operator Apache Corporation		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-422	24	Langlie Mattix; 7 RVRS-Q-GB
4. Well Location Unit Letter B: 990 feet from the North line and 1710 feet from the East line		
	wnship 22S Range 37E	NMPM County Lea
11. Elevation	(Show whether DR, RKB, RT, GR, etc.,	
3361' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON ☐ CHANGE PL PULL OR ALTER CASING ☐ MULTIPLE C	_	
DOWNHOLE COMMINGLE	_	_
OTHER:	OTHER: Completi	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache completed this well via the following procedure:		
4/27/2010 Perf San Andres @ 3923, 32, 36, 42, 47, 68, 76, 80, 94, 97, 4000, 03, 07, 27, 32, 36, 42, 48, 55, 60, 68, 74, 76', 2 SPF, 46 holes.		
4/28 - 4/29/2010 Acid San Andres w/ 5K gals HCl. Swabbed and found no commercial production. 4/30/2010 Set CIBP @ 3902' w/ PBTD @ 3902'.		
5/11/2010 Perf Grayburg @ 3663, 71, 73, 75, 79, 84, 91, 97, 3710, 12, 14, 38, 42, 51, 57, 62, 64, 79, 81, 83, 94, 98,		
3812, 16, 18, 21, 44, 49', 2 SPF, 56 holes. 5/12/2010 Acidized Grayburg fr/ 3663-3849' w/ 3K gals HCl.		
5/14/2010 Frac'd Grayburg fr/ 3663-3849' w/ 30.5K gals SS-2500 and 59K # SLC 20/40. 5/18/2010 RIH w/ tubing to 3843'. RIH w/ pump and rods.		
5/19/2010 Set 456 pumping unit. Place on production Grayburg.		
Spud Date: 04/09/2010	Rig Release Date: 04/13/2010	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE S. Mackay	TITLE Engineering Technician	DATE 05/25/2010
Type or print name Sophie Mackay	E-mail address: sophie mackay@apa	checorp com PHONE: 918-491-4864
For State Use Only	GENERAL PARA SECO	JUN 0 7 2010
APPROVED BY: Conditions of Approval (if any):	TITLE PETROLEUM ENGI	DATE