# Form 3160-5 (August 2007)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

|  | SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter any OBBSOCI) 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. |  |   |                                |   |  |  |   |                       |
|--|---|--|---|--------------------------------|---|--|--|---|-----------------------|
| aban   | ot use thi<br>doned we  | s form for proposals to drift.<br>Use form 3160-3 (APD) fo   | or such pro   | posa                           | #OB                                     | 380C[                                      | 6. If Indian, Allottee of  | Tribe Name  | _                     |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |   |  |   |                                |   |  | 7. If Unit or CA/Agreement, Name and/or No.  |   |                       |
| 1. Type of Well  |   |  |   |                                |   |  | 8. Well Name and No<br>BRITT #2  |   |                       |
| Oil Well Gas Well Other  2. Name of Operator / Contact: BRIDGET HELFRICH   |   |  |   |                                |   |  | 9 API Well No.   |   |                       |
| ENERVEST OPERATING, L.L.C. ✓ E-Mail: bhelfrich@enervest.net  |   |  |   |                                |   |  | 30-025-05990 /   |   |                       |
| 3a. Address  1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002  3b. Phone No. (include area code) Ph: 713-495-6537 Fx: 713-615-1429   |   |  |   |                                |   |  | 10. Field and Pool, or Exploratory EUMONT (Y-7R-Q) GAS                               |   |                       |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |   |  |   |                                |   |  | II. County or Parish, and State  |   |                       |
| Sec 7 T20S R37E  | NEŃM  | 0FNL 1980FWL   |   |                                |   | :  | LEA COUNTY,  | NM /  |                       |
| 12 CH  | ECK-APP   | ROPRIATE-BOX(ES) TO IN   | NDICATE-N   | ATU                            | RE-OF N                                 | OTICE, RI                                  | EPORT, OR OTHE   | R-DAT-A   | <del>-</del>          |
| TYPE OF SUBMIS   | SSION   |  |   |                                | TYPE OF                                 | ACTION                                     |  |   |                       |
| Notice of Intent   |   | □ Acidize □ Deep   |   | pen Produc                     |   | □ Product                                  | ion (Start/Resume)   | ☐ Water Shut-Off  |                       |
| _  | <b></b>   | Alter Casing   | _   | cture Treat                    |   | ☐ Reclamation                              |  | □ Well Integrity  |                       |
| Subsequent Repor   |   | Casing Repair  |   | New Construction               |   | Recomp                                     |  | □ Other   |                       |
| ☐ Final Abandonment Notice   |   | ☐ Change Plans ☐ Convert to Injection  | _   | Plug and Abandon Plug Back     |   | ▼ Temporarily Abandon     Water Disposal   |  |   |                       |
| If the proposal is to dee<br>Attach the Bond under<br>following completion of  | epen direction<br>which the wo  | peration (clearly state all pertinent de<br>ally or recomplete horizontally, give<br>ork will be performed or provide the<br>d operations If the operation results | e subsurface lo<br>Bond No. on f<br>s in a multiple | cations<br>file with<br>comple | and measur<br>BLM/BIA<br>tion or reco   | red and true v<br>Required sumpletion in a | ertical depths of all perti<br>bsequent reports shall be<br>new interval, a Form 31e | nent markers and zone<br>e filed within 30 days<br>50-4 shall be filed once | S.                    |
| testing has been comple<br>determined that the site  | eted. Final A<br>is ready for   | bandonment Notices shall be filed of final inspection.)  | only after all re-                                  | quirem                         | ents, includ                            | ing reclamation                            | on, have been completed,   | and the operator has  |                       |
|  |   | espectfully requests to place t  | this well on  | IA Sta                         | atus per ti                             | ue ionowni                                 | j.   |   |                       |
|  | acted at le   | ।.<br>ast 24 hours prior to the MIT∃   | by calling  |                                | 'SEI                                    | E ATT                                      | ACHED FOR  | ,   |                       |
| <ol> <li>Wellbore will be</li> </ol>   | t as close a<br>e filled w/co   | as possible to 50' above top porrosion inhibited fluid and pro   | essure teste  | ed                             | CO                                      | NDITI                                      | ONS OF APP   | ROVAL   |                       |
| 55 psi.  |   | utes, allowing a bleed off of n  | o more than   | <b>'</b>                       | *************************************** | 912  |  |   |                       |
| <ul> <li>5. A bradenhead test will be conducted.</li> <li>6. Justification for TA this well consists of a.) economics b.) number of</li> </ul>   |   |  |   |                                |   |  | the well   | must be online  | Э                     |
| wells currently bein   | ng P&A'd (  | due to Inactive Well List) c.)   | this well ma  | ıy                             | or pi                                   | ans to P                                   | & A must be s  | ubmitted.   |                       |
| Well SHUTIN  | 1/2009  |  |   |                                |   |  |  |   |                       |
| 14. I hereby certify that the  | he foregoing  | s true and correct. Electronic Submission #864 For ENERVEST C  | 464 verified I<br>DPERATING,                        | by the<br>L.L.C.               | BLM Well<br>, sent to                   | Information                                | n System   |   |                       |
| Name (Printed/Typed) BRIDGET HELFRICH  |   |  |   | Title                          | REGUL                                   | ATORY TE                                   | CH.  |   |                       |
| Signature (Electronic Submission)  |   |  |   | Date                           | 05/13/2                                 | 010  |  |   |                       |
|  |   | THIS SPACE FOR   | FEDERAL   | OR                             | STATE (                                 | OFFICE U                                   | SE   |   | _                     |
| Approved By (10)   | 2/14  | Lock 0   | ***   | Title                          | CIE                                     | 7  |  | Date 10   | =                     |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease |   |  |   |                                |   |  | K-200  | TROLEUM EN  | —<br>nduci            |
| which would entitle the app  | licant to con-  | duct operations thereon.  3 U.S.C. Section 1212, make it a cri   |   |                                | owingly and                             |  | 100  | JUN 0 7   | 2010:<br><del>T</del> |
| States any false, fictitious   | or fraudulen  | t statements or representations as to  | any matter wit                                      | thin its                       | jurisdiction                            |  | to to any department   |   |                       |

## Additional data for EC transaction #86464 that would not fit on the form

#### 32. Additional remarks, continued

have future potential and needs to be evaluated.
7. Estimated date to return to beneficial use or P&A is 5-13-2011.

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leakoff will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

- 1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval <u>with well bore</u> <u>diagram</u> with all perforations and CIBP's and tops of cement on CIBP's.
- 2. Describes the temporary abandonment procedure.
- 3. Attaches a clear copy or the original of the pressure test chart.
- 4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Britt #2. Well may be approved to be TA/SI for a period of 90 days until September 1, 2010 after successful MIT and subsequent report with well bore diagram is submitted. This will be the last and only TA/SI approval. Well must be P&A or plans to return to beneficial use submitted by September 11, 2010. Well has been TA/SI since April 2009. This has given you 14 months to recomplete this well and no work has been done.