

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 04 2010
OCD/HOBBS/OCD

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NM-26692
2 Name of Operator Fasken Oil and Ranch, Ltd.		6 If Indian, Allottee or Tribe Name
3a Address 303 West Wall St., Suite 1800, Midland, TX 79701	3b. Phone No (include area code) 432-687-1777	7 If Unit of CA/Agreement, Name and/or No.
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit N, 660' FSL & 1980' FWL, Sec 26, T18S, R33E		8 Well Name and No. Federal "26A" No. 1
		9 API Well No. 30-025-29249
		10. Field and Pool or Exploratory Area Corbin; Queen, South (Oil) & E-K; Delaware
		11. Country or Parish, State Lea, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Down-hole
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DHC-4255

4-13-10 - 5-1-10

RUPU. Notified OCD Hobbs office at 8:00 a.m. talked to Mr. E.L. Gonzales of intent to commingle zones with copy of approval papers on location. Tested 5-1/2" casing to 3100 psi from pkr at 4628' to CIBP @ 8950' psi for 15" with 60 psi loss and bled off pressure. Spotted 500 gallons 7-1/2% NEFE DI HCL acid from 5826' to 5310'. Perforated 5-1/2" casing from 5808' to 5773', 1-JSPF, 0.42 EH, 120 deg phasing with 36 holes and 5763' - 5743', 1-JSPF, 0.42 EH, 120 deg phasing with 21 holes, a total of 57 holes. RIW with pkr, set pkr @ 5861' above RBP @ 5875'. Tested RBP & pkr to 1080 psi with 10 psi loss in 12" bleed down pressure. Released pkr and POW with pkr @ 5223' above spot acid at 5310'. Acidize perfs from 5743' - 5808' w/ 3000 gal 7-1/2% NEFE HCL DI acid with 2 gpt Clay Plex 600 for clay stabilization & dropped 114-7/8" 1.3 spc gr ball sealers. Frac. perfs from 5743' - 5808' w/ 78,075 gals crosslink fluid & acid; 120,757# sand.

RIW and engaged, equalized and released RBP @ 5875'. POW and reset plug @ 5475' and POW set packer @ 5407'. Pressure tested pkr and RBP to 1100 psi for 15" with no pressure loss and bled down psi. Spotted 40 gal 7-1/2 % NEFE DI HCL acid from 5354' to 5375'. Perforated 5 1/2" casing from 5345' to 5374' (21 holes) 1 JSPF, .42 EH, 120 deg phasing. Acidize perfs from 5345' to 5374' w/ 1500 gal 7-1/2 % NEFE HCL DI acid dropping 42-7/8" 1.3 sp gr ball sealers.

POW and reset RBP @ 5300'. PU and set pkr @ 5289'. Tested plug to 1200 psi for 12' with no pressure loss and bled down pressure released pkr. Spotted 25 gals 7-1/2% NEFE HCL DI acid 5260'-5235'. Perforated 5 1/2" casing from 5252'-5260' (9 holes) 1-JSPF, .42 EH, 120 deg phasing. Acidize perfs from 5252' - 5260' w/ 1000 gal, 7-1/2% NEFE HCL DI acid, dropping 18-1.3 sg ball sealers. Released RBP @ 5300'.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kim Tyson	Title Regulatory Analyst	ACCEPTED FOR RECORD MAY 30 2010
Signature <i>Kim Tyson</i>	Date 05/24/2010	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	PETROLEUM ENGINEER	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
	Title	Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUN 07 2010

Fasken Oil and Ranch, Ltd.
Federal "26A" No. 1
Re-complete to EK; Delaware & DHC w/ Corbin; Queen, South (Oil)
Sundry Notice Attachemnt

RIW 161- jts 2-7/8" EUE 8rd J-55 Tubing & 2-7/8" EUE 8rd L-80 Enertube Lined
Tubing W/ 2-3/8" IPC XO On Bottom @ 5191'. RIW w/ rods & pump. RDPU, cleaned
well head and location and left unit running @ 5:00 p.m. MST.