

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCD-HOBBS
JUN 04 2010
HOBBSOCD

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,
Other: Down-hole Commingle ☒

2 Name of Operator
Fasken Oil and Ranch, Ltd.

3 Address 303 W. Wall St., Ste 1800
Midland, TX 79701

3a Phone No (include area code)
432-687-1777

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FSL & 1980' FWL

660' FSL & 1980' FWL

At top prod interval reported below

At total depth 660' FSL & 1980' FWL

14 Date Spudded
04/13/2010

15 Date T D Reached
05/01/2010

16 Date Completed 05/01/2010
☐ D & A ☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3814' GR; 3830' KB

18 Total Depth MD 10,600'
TVD 10,600'

19 Plug Back T D MD 8950'
TVD 8950'

20 Depth Bridge Plug Set. MD 8960'
TVD 8960'

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5	Surface	365'		375 sx	N/A	Surface	
11"	8 5/8"	24 & 28	Surface	3700'		1400 sx	N/A	Surface	
7 7/8"	5 1/2"	15.5 & 17	Surface	10,363'	6822'	1895 sx	N/A	1330' CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5191'							

25 Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status
A) Queen	4532'	4549'	4532' - 4549'	0.42"	34	Open
B) Delaware Dolomite Stray	5252'	5260'	5252' - 5260'	0.42"	9	Open
C) Delaware Bell Canyon	5345'	5374'	5345' - 5374'	0.42"	21	Open
D) Delaware Cherry Canyon	5743'	5808'	5743' - 5808'	0.42"	57	Open

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
5252' - 5260'	Acidize w/ 1025 gals 7 1/2% NEFE HCL DI acid & 18 ball sealers.
5345' - 5374'	Acidize w/ 1540 gals 7 1/2% NEFE HCL DI acid & 42 ball sealers.
5743' - 5808'	Acidize w/ 3500 gals 7 1/2% NEFE HCL DI acid w/ Clay Plex 600 & 114 ball sealers.
5743' - 5808'	Frac. w/ 78,075 gals crosslink fluid & acid; 120,757# sand.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5-2-10	5-10-10	24	→	50	22	178	38.9	.810	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	50	22	178	440	Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

MAY 30 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

KZ

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Rustler - 1524' Bone Spring - 7412'
 Queen - 4264' Wolfcamp - 10,471'
 Penrose - 4533'
 San Andres - 5150'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

Logs previously submitted with original completion package.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 05/24/2010

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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