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Form 3160-4
February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAmended.
FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC-069276	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. West Corbin 19 Fed 4	
3a. Phone No. (include area code) (405) 552-8198		9. API Well No. 30-025-33510	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2173 FNL 1787 FWL Unit F At top prod. interval reported below At total Depth		10. Field and Pool, or Exploratory Bone Springs	
		11. Sec., T., R., M., on Block and Survey or Area 19 18S 33E	
		12. County or Parish Lea 13. State NM	
14. Date Spudded 12/9/1996		15. Date T.D. Reached 1/7/1996	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3812' GL	

18. Total Depth: MD TVD	11,350'	19. Plug Back T.D.: MD TVD	10,435'	20. Depth Bridge Plug Set: MD TVD	3812' GL
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

Sent Previously

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" JH-40	48	0	441'		400 sacks Class C		0	
11"	8 5/8" J-55	32	0	2835'		1300 sacks Class C		0	
7 7/8"	5 1/2" N-80	17	22'	11350'		1200 sacks Class H		5920'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9515'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	11,078'	11,085'	11,078-11,085'		14	Below CIBP
B) Wolfcamp	10,507'	10,598'	10,507-10,598'	0.43	24	Below CIBP
C) Bone Spring	9325'	9379'	9325-9379'	0.43	108	Producing
D) Bone Spring	8935'	8962'	8935-8962'	0.43	54	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,078-11,085'	200 gals 10% Acetic acid; 3000 gals 15% NEFE acid
10,507-10,598'	Acidize with 2000 gals 15% HCl
9325-9379'	Pump 2343 gals 15% HCl. Frac with 23,057# 100 Mesh sand and 47,560# 20/40 SLC
8935-8962'	Pump 500 gals 15% HCl, 1500 gal 15% gelled HCl, 1500 gal flush 1st two stages & 3500 gals last stage.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/6/2010	4/16/2010	24	→	58	29	50			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	58	29	50	500.0		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
		24	→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on reverse side)

MAY 29 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE