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Form 3160-4 (February 2005)

JUN 0 4 2010 **UNITED STATES**

HOBBSO GEPARTMENT OF THE INTERIOR OCD-HOBBS
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires. March 31, 2007

5 Lease Serial No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

					-4									INIVI	14490				
la. Type of		Z Oil			as Well			Other	Пъс	c n		***************************************		6 If	Indian,	Allottee or T	ribe Name		
b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr, Other: Downhole Commingle												7 Unit or CA Agreement Name and No							
2. Name of Operator Fasken Oil and Ranch, Ltd.												8 Lease Name and Well No Ling Federal No. 4							
3 Address 303 West Wall Street, Suite 1800 3a Phone No. (include area code)											9 AFI Well No. 1 OH P?								
Midland, TX 79701 432-687-1777 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											30-025-38748 1 10. Field and Pool or Exploratory								
4. Location	•	SL & 23		•	in accord	шпсе шип геае	rai i	requiremen	us) ·							dge; Bone		Tonto W	olf
At surfac	At surface												11. Sec., T., R, M, on Block and Survey or Area						
			16	60' FS	SL & 231	0' FEL								3	survey (Sec.	31, T19S, R3	4E	
At top pro	At top prod interval reported below													12. (County	or Parish	13 Sta	ite	
At total depth 1660' FSL & 2310' FEL												Lea		/	NM				
14. Date Sp	oudded				D. Reache	ed .			ate Com							ns (DF, RKI	B, RT, GL)*		_
12/28/200 18 Total D		13,57		12/201		ug Back T D	МІ	12,425]D&A		eady to l	****	ige Plug		3' GL MD 1	2.460'			
	TV	D 13,57	7'					D 12,425			· · · · · ·				TVD 1	12,460'			
21. Type E	lectric & Ot	her Mecha	nıcal Log	s Run (Submit co	py of each)						s well o		Z N		Yes (Submit Yes (Submit			
None	T b	Dancet /F)			<u></u>							l Survey			Yes (Submit			
23 Casing Hole Size	Τ	T		Τ		~T		Stage Ce	ementer	No.	of Sks &	t T	Slurry	Vol	Carr	ent Top*	A	int Pulled	
				`		Bottom (MD)		Depth		Type of Cement			(BBL)		Cement Top*		Alliou	in runed	
17 1/2"	1/2" 13 3/8" 54		54.5 & Surface		ice	1586.5'				1000 sx "C"		$- ^2$	280		Surface				
12 1/4"	9 5/8"		<u>.</u> 8 & 40	Surfa	ce	5172.2'		3480.66	,	1600 s	x HL"C	" + 5	73		Surfac	ce			_
	1									600 sx			42		1				
8 3/4"	5 1/2"	17	& 20	Surfa	се	13,569.97'		10,662.0)1'	860 sx	0 sx HL "H" +		11	11		3463' TS			
										755 sx Super H 219									
24 Tubing Size		Set (MD)	Packe	er Depth	(MD)	Size		Depth Set	t (MD)	Packer I	Depth (M	D)	Size	Т	Dept	h Set (MD)	Packer	Depth (MI))
2 3/8"	10,94				· · · · · · · ·														
25. Produc	ng Interval			То	n .	Bottom	_		foration l			St	I	No. I	Jolos	1	Perf Statu		
A) Bone S			lo. 9	304'	Р	9613'		9604' - 9		ici vai		.40"	ze	No Holes Perf Status 10 Open					
B) L. Bon				0,107'		10,112' 10,107' - 10,112'			·	0.42" 10			10 Open				_		
C) Contin									Continued in remarks		(S								
D)																			
27 Acid, F	racture, Tre Depth Inter		ement Sq	ueeze, e	etc					Amount a	ınd Type	of Ma	terial						
28 Product	ion - Interv	al A																	
Date First		Hours	Test		Dil		Wa		Oil Grav		Gas		4	ction M	ethod				
Produced	40.40	Tested	Produc		BBL	MCF	BBI		Corr AF	~1	Gravi	•		ping					7
01-13-10 Choke	1-16-10 Tbg Press	Csq.	24 Hr		221 Dil	946 Gas	26 Wai		46.0 Gas/Oil	46.0		51 Status	A /	ACCE		n rar	DIC	UUU	+
Cnoke Size	Flwg	Csg Press	Rate		BBL	MCF	BBI		Ratio			status Iucing	' Lui	JUL	1 1 L	UIVI	11111	UND.	
	SI				221	946	26	8	4281					Γ					
28a Produc	tion - Interv	/al B				1			L							V 2 0	2010		+
Date First Produced	Test Date	Hours Tested	Test Produc		Oil BBL	Gas MCF	Wai BBI		Oıl Grav Corr AF	,	Gas Gravi	tv	Produ	ction M	ethod A	Y)3 0	2010		T
				>		1.101	ادادا	-	Ton Ar	•	Ciavi	• y				mo			
Choke	Tbg Press	Csg	24 Hr)ıl	Gas	Wat	er	Gas/Oıl		Well	Status	!	RIIDE	ALLO	F LAND M	ANAGEM	FNT	+
Size	Flwg	Press	Rate		BBL		BBI		Ratio				1/	יטט <i>א</i> ק	ARI SI	BAD FIEL(OFFICE	L-143	
	SI		-	▶									1_{-	/~	715160				لـ
*(Can .mate				-1 -1 -1 -	an naac 2	<u> </u>	L		·				-	/			· · · · · · · · · · · · · · · · · · ·		

		10												
	uction - Inte		Tr4	Ь	Cas	Water	Oil Gravity	Gas	Production Method					
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Corr API	Gravity	roduction without					
Produced		rested	rioduction	BBL	IVICI	BBE	Con 7th	Olavi,		`				
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status						
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio							
	SI						1							
				<u> </u>										
28c. Produ	uction - Inte	rval D												
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1					
		1					1	- 1						
OL 1	TIL D		24.17	h.,	C==	Water	Gas/Oil	Well Status	_1					
Choke	Tbg. Press		24 Hr	Oil BBL	Gas MCF	BBL	Ratio	Wen Status						
Size	Flwg SI	Press	Rate			DBL	Italio							
	121		-					ļ						
20 D:		(C-1-1-	166.1				1							
29 Dispos	sition of Ga	s (Solia, u	ised for fuel, ve	niea, eic j	,	_				•				
20 Sumn	any of Poro	us Zones	(Include Aqui	fers)		31 Format	31 Formation (Log) Markers							
30. Sullill	lary of 1 ord	us Zones	(merade / iqui	10.3)					·					
Show a	dl important	t zones of	norosity and c	ontents th	nts thereof Cored intervals and all drill-stem tests,				Delaware - 5846' Wolfcamp - 11,178'					
includi	na denth int	erval test	ed cushion use	d time to	ol open flow	en, flowing and shut-in pressures and			Brushy Canyon - 6934'					
recove		ici vai toso	ca, casmon asc	a, mic to	or open, now	6 4 3 1	p. 000 u. 00 u. u		T/BSS Orange - 9576'					
1000 40	b - 10,102'													
										Тор				
Fort	nation	Тор	Bottom		Des	criptions, Conte	nts. etc		Name					
1011	nation	Top Botton			2-50	p,	,			Meas Depth				
							•			1				
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		,												
32. Addit	ional remarl	ks (ınclud	e plugging pro	cedure)										
Item 25	Producina	Interval	Continued	Item	26 Perforat	ion Record C	ontinued							
	ip - 11,022				", 56 holes,									
Linner M	/olfcamp -	11 330'	- 11 532'		", 53 holes,									
	Volfcamp -				", 49 holes,									
	/olfcamp -				", 48 holes,									
LOWCI V	olloamp	11,011	12,102	o	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									
Remove	d RBP's @	อ 9670' 8	& 10.505' and	d DHC th	ne Wolfcamı	o and Bone S	prings.							
	u 1121 u e	,	,											
Logs ore	viously su	bmitted	with initial co	mpletion	n package.									
Logs pro	.viouoiy ou	Diriittoo	mar madi oc		· paonago:									
33. Indica	te which ite	ms have l	been attached b	y placing	a check in the	appropriate bo	xes							
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report								ST Report Directional Survey						
	dry Matica C	or plugger	g and cement ve	rification		Core Analysis	Other	-•						
L Sun	ury Notice to	or pruggini	g and cement ve	inication		Core Analysis	Other	•						
24 11	by gont.E. A	at the fo	agoing and att-	ched info	rmation to co-	nnlete and corre	oct as determined f	om all available	ecords (see attached instructions)*					
	-			chea mio	инаион IS сог	пртете апи согте			coords (see attached instructions)*					
N	ame (please	print) K	ım Tyson				Title Regulat	ory Analyst						
							2_12	-2010						
S	ignature	Km	Dyson_				Date 2-12	~ <u>~</u> ~						
Title 10 II	S.C. Santin	n 1001 en	d Title 43 II S	C Section	n 1212 make	it a crime for an	ny nerson knowing	ly and willfully to	make to any department or agency	of the United States any				
Tine 10 O	المانات المان المان	vvi ali	11110 -13 0 3	J. JOURION	, make		., person miowing	.,	aeparament of agoney	Janua States any				

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

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