Form 3160-4 (August 2007)

BUREAU OF LAND MANAGEMENT

UNITED STATES OCD-HORRECEIVED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
JUN 0 4 2010

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGIOBBSO	Lease Serial No. NMLC-065525

la. Type of Well Gas Well Dry Other									6. If Indian, Allottee or Tribe Name										
b Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other: Recompletion											7.	7. Unit or CA Agreement Name and No.							
2. Name of Operator													8. Lease Name and Well No.						
Apache Co	rporation		<u> </u>						i a I			Ea	st Bline	ebry Dr	inkaro	Unit #1	06		-
3. Address	6120 S Yale / Tulsa, OK 74		te 1500					Phone N 8.491.4		de area code	2)		AFI We -025-3			1			_
4. Location of				learly and	d in accord	ance with Federa	l requirements	s)*					10. Field and Pool or Exploratory 22900 Eunice; Blinebry-Tubb-Drinkard, North						_
At surface	Sec 1, T Unit O, 5			60' FEL	/								Sec. T	R M.	on B	lock and T21S, R3			•
At top pro	d. interval r	eported	below		•									y or Pari	sh	13. 5	State		-
At total de							- L. 5		1 . 1 0 .	100/0010		Le		vana (Di	E DVI	NM 3, RT, GI	/*		-
14. Date Spt 10/14/2009				Date T. 0/19/20	.D. Reache 09	d		ne Comp D & A	 ✓ Re	/30/2010 ady to Prod		34	15' GL		r, KKI	J, K1, O1	-) 		_
18. Total De	pth: MD		4'		19. Ph		/ID 7110', 'VD		2	0. Depth B	ridge 1	Plug Set:	MD TVD						
21. Type El	TVI ectric & Oth		nanical L	ogs Run	(Submit cop		<u>VD</u>		2	2. Was we			No [Yes (Submit	analysis)			•
CNL, GR,	CPD, DLL	, MLL	, CSITT	Γ, BPL, (CBL, CCI	-				Was DS Directio				Yes (_
23 Casing	and Liner R	ecord	(Report	all string	s set in wel	1)	Stage Cer	nenter	No o	f Sks. &	Si	lurry Vol.	Т.						_
Hole Size	Size/Gra	de	Wt. (#/ft	.) To	op (MD)	Bottom (MD)	Dept		Туре	of Cement		(BBL)		ement Top	p*	An	ount P	unea	_
12-1/4"	8-5/8"		24#	0'		1582'	ļ			Class C	203. 357.		+	circ circ					
7-7/8"			17#	0'		7154'			1150 5	x Class C	357.	.70	Suri	-0110					
													†						
			-	_															_
																			_
24. Tubing Size	Record Depth S	Set (MT)) P2	icker Dept	th (MD)	Size	Depth Set	(MD)	Packer D	Pepth (MD)		Size	De	epth Set	(MD)	Pac	ker Dep	oth (MD)	
2-7/8"	6959'	, (III	7																_
25. Produci				T 7	`op	Bottom		oration I			Size	No	Holes			Perf. St	atus		_
A) Drinkar	Formation d	.1		6727'	ОР	Bottom	6790' - 6933'					40	Producing						
B) Tubb				6413'			6471' - 6667'					42	Producing						
C) Blinebry				5916'		5851' - 6326'						102 Producir			ducing	ng			
D)			G	G			<u> </u>		-										_
27 Acid, F	Depth Inter		Cement							nd Type of l									_
5851' - 63				Acidize	d w/6402	gals 15% HCl.	Frac w/123	207 gal	Is gel &	54860# 20	0/40 8	<u>40 - 1 8 2</u>	# 16/30) sd.					_
6471' - 66				Acidize	w/3k gal	s 15% HCl. Fra s 15% HCl & 80	C W/46,956	gais 25	# XL ge	1 & ∠0,100 5# XI del	# 20/ & 59	800# 20/	0,140# 10 sd	+ 10/30	Su.				_
6790' - 69	33			ACIUIZE	W/SK yai	5 13/6/11/01 00	7 BO. 1 180 V	V/ 00,02	z gaio o	on AL go.		,000 20.							
28. Product								0::0		la.		D 1) (- 4 l 4						_
Date First Produced	Test Date	Hours Tested	Tes Pro	t duction	Oil BBL		Water BBL	Oil Grav Corr. Al		Gas Gravity		Production Pumping			<u> </u>	n nr	-00	, D D	
4/30/10	5/12/10	24	_	→	36	93	204	36.8		1		ACC	Ł۲۱	LU	tU	R RI	:((パリ	
Choke	Tbg. Press.	Csg.	24		Oıl	Gas	Water	Gas/Oil		Well Stat							_	_	
Size	Flwg. SI	Press.	Rai	ie	BBL	MCF F	BBL	Ratio		Produc	ing								
·		<u> </u>			J			2583					N	AAY	28	2010			L
28a. Produc	tion - Inter	/al B Hours	Τes	st	Oil	Gas	Water	Oil Grav	vity	Gas		Production	Method	1/	7				r
Produced		Tested	Pro	duction	BBL		BBL	Corr. Al	PI	Gravity		D.I.			22	••••	<u> </u>	17	
Chalas	The Proce	Cea		Lir	Oil	Gas V	Water	Gas/Oil		Well Star	us	Bix		OF LAND MANAGEMENT SBAD FIELD OFFICE				H	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Rai		BBL			Ratio		1 /			אחנ		HILL	U UFFT	UL		
	SI		-	→						1/2	1	<i>(</i>			<u> </u>				
*(See instr	nictions and	spaces	for add	tional da	ta on page	2)				1	/					<u></u>			

201 2		1.0								
	uction - Inte Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	I roduction (vicinos	
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/O1l _. Ratio	Well Status		
28c Prod	uction - Inte	rval D		1 .						
		Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	.Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Dispo Sold	sition of Ga	s (Solid, u	sed for fuel, v	ented, etc.,	. '					
30 Sumr	nary of Porc	ous Zones	(Include Aqu	ıfers):				31. Format	ion (Log) Markers	
Show including recover	ing depth in	t zones of terval teste	porosity and o	contents the	ereof: Cored of open, flows	intervals and al ng and shut-in	Il drill-stem tests, pressures and			Top
Formation		Top Bottom			Desc	criptions, Cont			Name	Top Meas. Depth
Grayburg		3959'								
San Andre	s	4204'	•							
Gloneta		5451'								
Blinebry		5916'								
Tubb		6413'								
Drınkard		6727'					,			
Abo		6982'								
32. Addı	tional remar	ks (includ	e plugging pro	ocedure):	·					
			Soft of the Soft o			·				
33 Indic	ate which ite	ems have t	een attached	by placing	a check in the	appropriate be	oxes:			
			s (1 full set req g and cement v			Geologic Repo			☐ Directional Survey	
34. I here	eby certify the	nat the fore	going and att	ached info	rmation is cor	nplete and corr	rect as determined fr	rom all available	records (see attached instructions)*	•
	Name (please	1 1 .	niber Cooke	1/0		<u> </u>	Title Enginee	ering Tech		<u></u>
	Signature	MIN	MU	NK			Date 05/04/20			
						it a crime for a		ly and willfully to	make to any department or agenc	y of the United States any