

RECEIVED

JUN 04 2010

HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

3004120808

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

WENDELL BEST

8. Well Number #1

9. OGRID Number

263940

10. Pool name or Wildcat

TULE PENN 86443

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

SOVEREIGN EAGLE, LLC

3. Address of Operator

P.O. BOX 968, ROSWELL, NM 88202-0968

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 2310 feet from the EAST lineSection 27 Township 2S Range 29E NMPM County ROOSEVELT

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4374 KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: PERFORATE AND ACIDIZE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/1/09- RU TOTEM WELL SERVICE. TOH W/ RODS &amp; TBG.

9/2/09- RU REV UNIT. TIH W/ TOOLS. TAG CIBP @ 6994'.

9/8/09- DRLG OUT CIBP. CLEAN OUT TO 7102'. CIRC. CLEAN. TOH.

9/9/09- RU WIRE LINE. PERF OOLITE 6750-6757' (8 .42)

PERF COAL 6834-6858' (8 .42)

PERF PENN "C" 6896-6898' (3 .42)

PERF PENN "A" 6903-6916' (10 .42)

PERF MONTOYA 7008-7042' (9 .42)

9/11/09- ACIDIZE MONTOYA, PENN A &amp; C AND COAL W/ 2500 GALS 15% NEFE.

9/12/09- ACIDIZE OOLITE /W 1000 GALS 15% NEFE. TOH W/ TOOLS.

9/13/09- TIH W/ PRODUCTION STRING. PUT ON PUMP. RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Frank Morgan TITLE MANAGER OF OPERATIONS DATE 06/03/10Type or print name FRANK MORGAN E-mail address: fmorgan@stratanm.com Telephone No. 575-622-1127

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 07 2010Conditions of Approval (if any): 2.m.