

Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
JUN 07 2010
HOBBSSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08534 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓
8. Well Number 48 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter B: 660 feet from the SOUTH line and 1980 feet from the WEST line
Section 31 Township 17-S Range 35-E NMPM County LEA ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER:		OTHER: CLEAN OUT & ACIDIZE	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-15-10: MIRU. 5-17-10: BLOW DN CSG & TBG. PMP 60 BBLS 10# BW DN BS & 16 BBLS DN TBG. 5-18-10: TIH TO 2706. 5-19-10: TIH W/2 3/8" TBG TO 4220. TIH W/WS. TAG FOR FILL @ 4571. 5-20-10: ANNULAR BOP LEAKING. KILL W/70 BBLS 10# BRINE. 5-21-10: CLEAN OUT W/AIR TO PBD. TIH W/2 7/8" TBG. TAG @ 4571. C/O 4571-PBD @ 4740 W/145 JTS 2 7/8". TIH & TAG BTM @ 4685. (TIGHT SPOT BETWEEN 4680 & 4735). SET PKR @ 4148. TP @ 4684. ACIDIZE W/500 GALS PETROPLEX X-25. REL PKR. RESET @ 3725. EOT @ 4260. PMP 1000 GALS X25 DN TBG. 5-23-10: SWAB WELL. ACIDIZE W/3 1500 GAL STAGES OF 15% HCL. SWAB. 5-24-10: PMP 330 GALS SCW SCALE INHIB. 5-25-10: REL PKR. TAG FILL @ 4575. C/O 4575-4685. HARD SPOT @ 4685. TIH W/MILL & C/O FR 4685-4720. 5-27-10: C/O 4573-4752. TIGHT SPOTS @ 4573, 4691. 5-28-10: TIH W/BHA & TBG. 5-29-10: RIG DOWN. FINAL REPORT

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 06-04-2010

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: *[Signature]* TITLE PETROLEUM ENGINEER DATE JUN - 8 2010

Conditions of Approval (if any):

R.M.