UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

JUN 04 2010 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter DBBSOCD NMNM24489 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No Type of Well 8. Well Name and No LA RICA 13 FEDERAL 01 Oil Well Gas Well Other Name of Operator API Well No Contact: LINDA GOOD CHESAPEAKE OPERATING INC 30-025-25140-00-S1 E-Mail: linda.good@chk.com 3a. Address 10. Field and Pool, or Exploratory TONTO, Yates - 7 Bb Phone No. (include area code) P O BOX 18496 Ph: 405-935-4275 -7 RU/S OKLAHOMA CITY, OK 73154-0496 Location of Well (Footage, Sec., T., R, M., or Survey Description) 11. County or Parish, and State Sec 13 T19S R33E NWSW 1980FSL 660FWL LEA COUNTY, NM, 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Water Shut-Off Deepen Production (Start/Resume) □ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair ☐ New Construction Recomplete □ Other Final Abandonment Notice ☐ Change Plans □ Plug and Abandon Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/28/2010 NOTIFIED KATHY HASTON, BLM, PRIOR TO RIGGING UP TO PLUG WELL. HELD PRE-JOB SAFETY MEETING. RU BASIC WELL SERVICE RIG #1286 & SURFACE EQUIPMENT. 4/30/2010 ND WH. NU BOP. RIH W/2-7/8 TUBING AND TAGGED CMT ON PLUG AT 3634' (CIBP @ 3640'). CLOSED PIPE RAMS. SHUT DOWN FOR WEEKEND. 5/3/2010 CIRCULATED HOLE W/235 BBLS MUD. PU TO 3400' AND SPOTTED 50 SX CMT. WOC. SDFN. 5/4/2010. RIH W/TUBING & TAG TOC @ 3244'. PUMP 35 BBLS MUD. POOH LAYING DOWN 2-7/8 TUBING. RUWIRELINE. WIRELINE TRUCK BROKE DOWN FOR 2 HOURS. PERFORATE 9-5/8" CASING AT 1710'. SQUEEZED W/100SX CLASS C CMT. SHUT WELL IN. SDFN. Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed hereby certify that the foregoing is true and correct Electronic Submission #86880 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 05/25/2010 (10KMS0245SE) Name (Printed/Typed) LINDA GOOD Title SR. REGULATORY COMPLIANCE SPEC Signature (Electronic Submission) Date 05/24/2010 THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAMES A AMOS TitleSUPERVISOR EPS Approved By Date 05/29/20 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs

77.583

Additional data for EC transaction #86880 that would not fit on the form

32. Additional remarks, continued

5/5/2010 RIH & TAG TOC AT 1507'. POOH LD 2-7/8 TUBING. PERFORATE 9-5/8" CSG AT 550'. PUMP 100 SX CLASS C CMT. WOC. RIH & TAG TOC AT 375' WITH WIRELINE. PERFORATE CSG AT 76.5'. PUMP 60 SX CLASS C CMT TO SURFACE. RDPU. SDFN.

₹ 5/14/2010, CUT OFF WELLHEAD & GUY WIRE ANCHORS. INSTALLED DRY HOLE FLAT MARKER PLATE PER BLM. TURN OVER TO PRODUCTION FOR FINAL CLEAN-UP.

5/24/2010 CLEANUP COMPLETED. IMPACTED SOILS AROUND THE WELLHEAD WAS DUG OUT AND HAULED OFF TO AN APPROVED DISPOSAL. CLEAN MATERIAL WAS BROUGHT IN FOR BACKFILL, ANY TRASH WAS REMOVED FROM THE AREA AND THE LOCATION WAS LEVELED TO BLM SPECS. WE WILL SUBMIT RECLAMATION DETAILS TO DOWNSIZE PAD WITH ACTIVE TANK BATTERY.

(CHK PN 890773)