Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 June 19, 2008
District I Energy, Minerals and Natural Resour	WELL APINO /
District III 1301 W Grand Ave, Artesia, NM 88240 1220 South St. Francis Dr	ON 30-025-32228 5. Indicate Type of Lease
	STATE FEE S
1000 Rio Brazos Rd , Aztec, NM 87419 NN 07 File Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505 HOBDOVID	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	F. B. DAVIS
1. Type of Well: Oil Well \(\sum_{\empty} \) Gas Well \(\sum_{\empty} \) Other	8. Well Number 3
2. Name of Operator	9. OGRID Number 4323
CHEVRON 3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	TEAGUE,LOWER N; PAD/BLNB
4. Well Location	
Unit Letter H: 1880 feet from the NORTH line and 565 feet from the EAST line Section 8 Township 23-S Range 37-E NMPM County LEA	
Section 8 Township 25-5 Range 57-E North M. County EEA. 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Ammonista Pay to Indicate Noture of Notice Papart or Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
OTHER: OTHER: CLEAN OUT & ACID STIMULATE	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
5-06-10: MIRU. 5-07-10: TIH & TAG @ 5786. SHOOT @ 5760. PMP STUCK IN IPC JT. 5-08-10: TIH W/RBP & PKR. SET	
RBP @ 3800. SET PKR @ 3792. REL PKR. TIH W/PKR & SET @ 2479. 5-18-10: MONITORED PRESSURE ON WELL WHILE FRAC WAS PUMPED ON #5 WELL. 5-19-10: REL PKR. TIH W/TBG. REL RBP. TAG ON VAC. PU BIT. TAG SCALE @ 546.	
PMP 300 BBLS 8.6# BRINE. 5-20-10: C/O FILL TO PBTD @ 5896. DRILL OUT CMT TO 5956 W/19' OF JT 189. KILL TBG	
W/35 BBLS 8.6 CUT BRINE. ADD 60' RAT HOLE. 5-21-10: SPOT 7 BBLS ACID ACR PERFS 5463-5890. BTM OF TBG @ 5009. SET PKR @ 4495. TEST BACKSIDE TO 350 PSI. HELD. PMP 98 BBLS FW W/110 GALS RE-4777 SCALE INHIB.	
5-22-10: REL PKR. TIH W/PROD TBG. TIH W/PMP & RODS. RIG DOWN.	
Spud Date: Rig Release Date:	
	and the second ball of
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE VINUSE FUND TITLE REGULATORY	A ODECLA LICT DATE OF OA 2010
SIGNATURE VIVIAGE VICE VICE TITLE REGULATORY	7 SPECIALIST DATE 06-04-2010
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@</u>	chevron.com PHONE: 432-687-7375
For State Use Only	JUN - 8 2010
APPROVED BY:TITLETITLE_	DATE