Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-39721
District II 1301 W. Grand Ave., Artesia, NM 882 HOBERTO SERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE X
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	NA
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Chesterfield
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:	8. Well Number 3
2. Name of Operator	9. OGRID Number
Apache Corporation	873
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136	10. Pool name or Wildcat Blinebry O&G (Oil), House; Tubb/Drinkard
4. Well Location	Difficulty Odo (Oil), House, Tubb/Diffikatu
Unit Letter H : 2430 feet from the North line and 990	feet from the East line
Section 14 Township 20S Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3566'	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE	
OTHER: OTHER: DHC-BT	
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