

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED MAY 26 2010 HOBBS OGD OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-10266 ✓
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name Parks A ✓
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 3 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. OGRID Number 012024 ✓
2. Name of Operator John H. Hendrix Corporation		10. Pool name or Wildcat Blinebry Oil and Gas
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line ✓ Section <u>14</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3333' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC BLINEBRY OIL & GAS W/ TUBB OIL & GAS, DRINKARD POOL AND THE WANTZ ABO IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.

Administrative Order No. DHC - 462, Mar 29, 1984, permitted downhole commingling of the Wantz Abo and the Drinkard Pool.

DHC-HOB-385

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 05/25/10

Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhnc.org PHONE: 432-684-6631
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 01 2010
Conditions of Approval (if any):

Parks A #3

**Unit Letter P – 660' FSL & 660' FEL
Sec 14, T22S, R37E, Lea County, NM
API # 30-025-10266**

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled – Blinebry Oil & Gas (6660), Tubb Oil & Gas (60240), Drinkard Pool (19190) and Wantz Abo (62700).
3. Wantz Abo Perfs – 6819-6884'
Drinkard Pool Perfs – 6242-6307'
Tubb Oil & Gas Perfs – 5800-6200'
Blinebry Oil & Gas Perfs – 5537-5758'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Current or Anticipated production:

Blinebry Oil & Gas	1 BOPD	40 MCFPD
Tubb Oil & Gas	1 BOPD	40 MCFPD
Drinkard Pool	1 BOPD	10 MCFPD
Wantz Abo Pool	1 BOPD	10 MCFPD
Total	4 BOPD	100 MCFPD

7. The proposed allocation to be as follows

	<u>Oil %</u>	<u>Gas%</u>
Blinebry Oil & Gas	25%	40%
Tubb Oil & Gas	25%	40%
Drinkard Pool	25%	10%
Wantz Abo Pool	25%	10%
Total	100%	100%

If further tests show a significant change in percentages, it will be requested.